

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
Gulf Energy Corporation

3. ADDRESS OF OPERATOR
Bldg. 2, Suite 360
6825 E. Tennessee Ave., Denver, Colo. 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1980'FWL & 1980' FSL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles SW of Myton, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED
TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH
5500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5432' GR

22. APPROX. DATE WORK WILL START*
3/1/82

5. LEASE DESIGNATION AND SERIAL NO.
U-18399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
1-23

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
1 - 9S - 16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24 1/2	300'	300 sx (to surface)
7 7/8	5 1/2	14	5500'	300 sx NEED MORE

CEMENT TO PROTECT
OIL SHALE & FRESH WATERS

We plan to test all shows in the Green River formaion. If the well is productive, a production string will be run and cemented and the well completed through perforations.

(See attached 10-Point Plan for additional information)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kerry J. Kauterbach TITLE Vice President
Drilling & Production DATE 12/7/81

(This space for Federal or State office use)

PERMIT NO. WT Montau APPROVAL DATE MAR 09 1982
FOR E. W. GUYNN
APPROVED BY WT Montau TITLE DISTRICT OIL & GAS SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY: DATE

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State 046

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator GULF ENERGY CORPORATION
Project Type Oil Well
Project Location 1980' FWL 1980' FSL Section 1, T9S, R16E,
Well No. 1-23 Lease No. U-18399
Date Project Submitted December 11, 1981

FIELD INSPECTION

Date February 5, 1982

Field Inspection
Participants

Greg Darlington - MMS, Vernal

Gary Slagel - B.L.M. - Vernal

Floyd Murray - Gulf Energy

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning
Unit, B.L.M. Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

February 8, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

FEB 09 1982
Date

W. W. Martin
District Supervisor
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

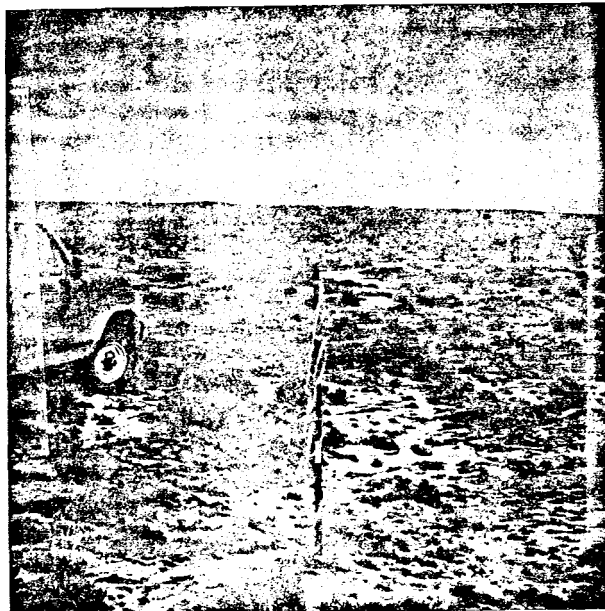
PROPOSED ACTIONS:

Gulf Energy Corporation plans to drill the Monument Butte Federal #1-23 well, a 5500' oil test of the Lower Green River Formation. A new access road to 1000' length will be required. An area of operations 250' by 310' is requested for the location. The reserve pit would be 100' by 120' within this area of operations.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. B.L.M. stipulations
2. Lease stipulations
3. Provide adequate logs for the indentification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



North View
Gulf Energy 1-23

FIELD NOTES SHEET

Date of Field Inspection: February 5, 1982

Well No.: Gulf Energy 1-23

Lease No.: U-18399

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: A right of way will be required to cross Diamond Shamrock's Unit from the County road see Jim Paugh BLM, Vernal.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Met with consultant ^{Mr.} Smith on the way back to Myton.

-35°F in Heber
Kary Kaltenbacher of Gulf Energy missed the onsite because of a frozen battery in his rental car at the Heber motel where he was staying. He authorized Thyl Murray to represent him at the onsite and said he would be along in a couple of hours and check with Thyl. D.E. Canada normally does Diamond Shamrock's

Good location - no changes in the plans.

Operator still needs bonding.

Lease expires March 30, 1982

usually wells and so are quite familiar with the area.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	2-5-1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*

STIPULATIONS FOR LANDS IN OIL SHALE WITHDRAWAL,
EXECUTIVE ORDER 5327 OF APRIL 15, 1930

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

☒ All the lands in the lease.

☐

The lessee agrees that:

1. No wells will be drilled for oil or gas except upon approval of the Area Oil and Gas Supervisor of the Geological Survey, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
2. No wells will be drilled for oil or gas at a location which, in the opinion of the Area Oil and Gas Supervisor of the Geological Survey, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
3. When it is determined by the Area Oil and Gas Supervisor of the Geological Survey that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Area Oil and Gas Supervisor of the Geological Survey may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 5, 1982

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection
Gulf Energy Corporation
T9S, R16E, Sec. 1 Well #1-23

Dear Mr. Guynn:

On February 5, 1982, a joint onsite inspection was made of the above referenced well site location and access road by people representing Casada Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective earth tone color to match Tnemec 23-08351 Mesa

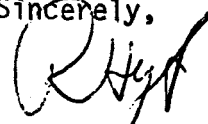
Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required by O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

8. Reserve pits will be fenced with a wire mesh fence topped with at least one (1) strand of barbed wire.

An archaeological clearance has been conducted by Powers Elevation of the proposed drill site and access road. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

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2. NAME OF OPERATOR
Gulf Energy Corporation

3. ADDRESS OF OPERATOR
Bldg. 2, Suite 360
6825 E. Tennessee Ave., Denver, Colo. 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1980' FWL & 1980' FSL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles SW of Myton, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
660'

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

20. PROPOSED DEPTH
5500'

21. ELEVATIONS (Show whether BP, RT, GR, etc.)
5432' GR

5. LEASE DESIGNATION AND SERIAL NO.
18399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
1-23

10. FIELD AND POOL, OR WILDCAT
Undesignated
Monument Butte

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
1 - 9S - 16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
3/1/82

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF TUBING	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	24	300'	300 sx (to surface)
7 7/8	5 1/2	14	5500'	300 sx

We plan to test all shows in the Green River formation. If the well is productive, a production string will be run and cemented and the well completed through perforations.

(See attached 10-Point Plan for additional information)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/16/82
BY: *Ch. L. [Signature]*

RECEIVED
FEB 16 1982
DIVISION OF
OIL, GAS & MINING

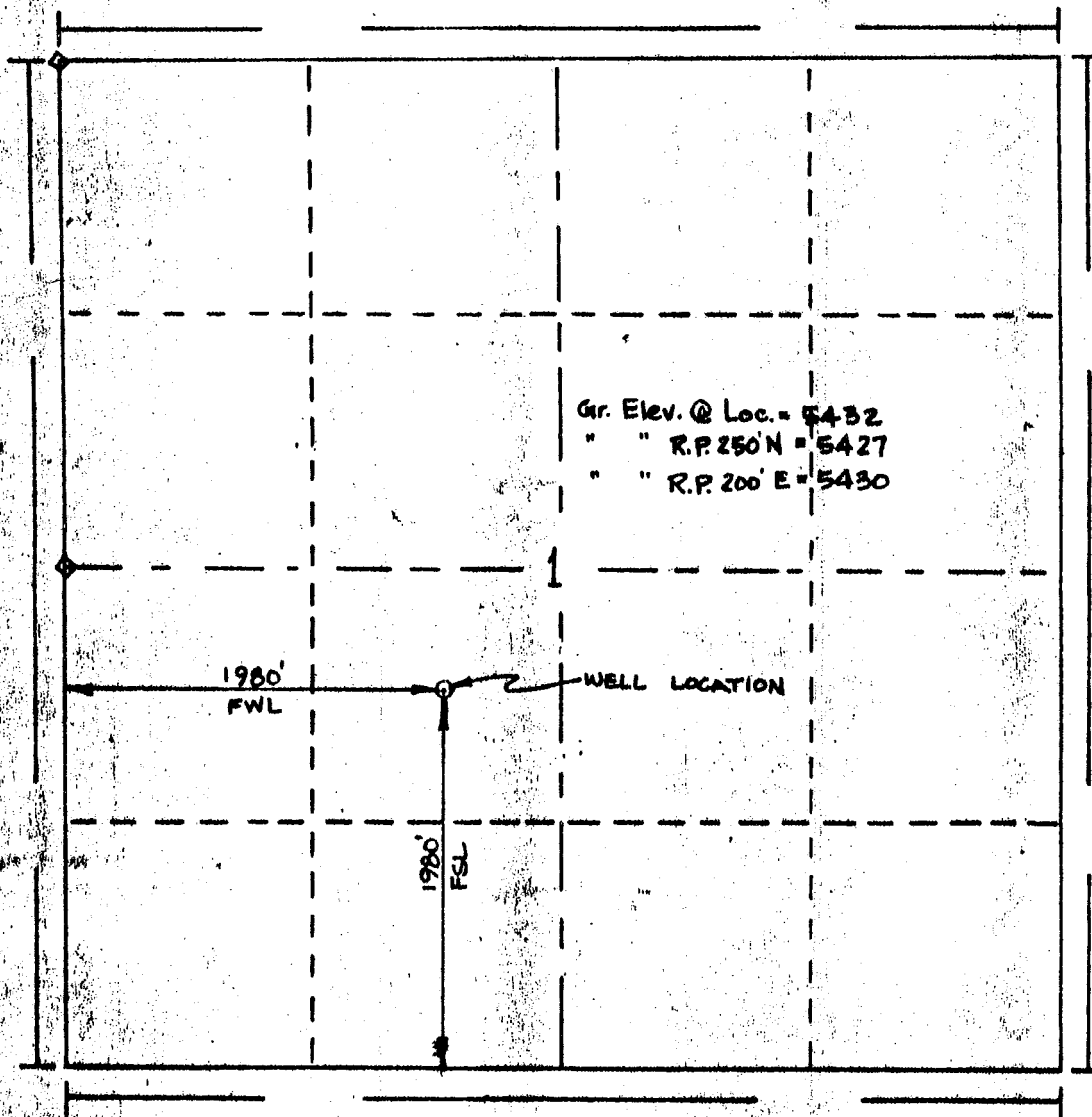
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE *Kary J. Katten* TITLE Vice President
Drilling & Production DATE 12/7/81
(This space for Federal or State office use) 303-333-1803

PERMIT NO. APPROVAL DATE
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:



R. 16 E.



T. 9 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from KARY KALTENBACHER
for GULF ENERGY CORPORATION
determined the location of MONUMENT BUTTE FEDERAL 1-23
to be 1980' FSL & 1980' FWL of Section 1 Township 9 South
Range 16 East of the SALT LAKE Meridian
Duchesne County, Utah

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

Date: OCT 27, 1981

Licensed Land Surveyor No. 5443
State of Utah

TEN POINT PLAN
Monument Butte Federal #1-23

1. Surface formation - Tertiary - Uintah.

2. Estimated tops:

Green River - 1600'
TD - 5500'

3. Porosity is expected with the potential for oil and gas in the Lower Green River zones between 4000' and 5500'.

4. The proposed casing program with all new casing:

Surface - 300' 8 5/8", 24#, K-55, ST&C
Production - 5500' 5 1/2", 14#, K-55, ST&C

5. The B.O.P. specifications and schematic are attached as a separate exhibit. The blind rams, pipe rams and manifold will be tested to their 3000 psi. working pressure prior to drilling out surface pipe. Pipe rams will be operationally tested daily. Hydril will be operationally tested daily. Blind rams will be tested when drill pipe is out of hole.

6. The well will be spudded and drilled to 2500' using fresh water. From 2500' to TD a gel-chemical mud will be used with CMC used to control water loss to 8 cc. Other properties: M.W. 8.6-9.0 PPG. Viscosity 36-40 sec.

7. Drill string will have an upper and lower Kelly cock and a floor valve will be available to stab into drill string when Kelly is not in the string. No mud monitoring equipment will be used.

8. Drill stem tests will be taken of all zones that indicate porosity and hydrocarbons. The logging program will be as follows:

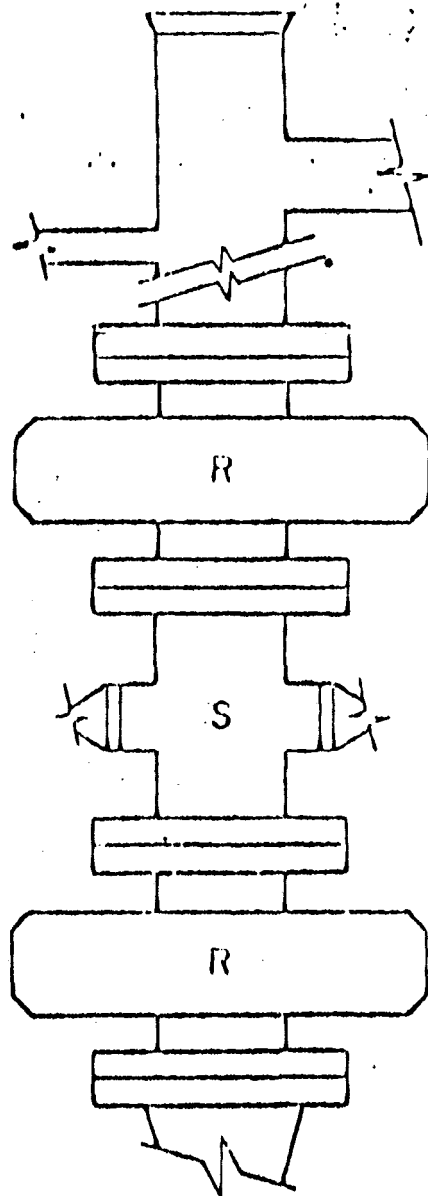
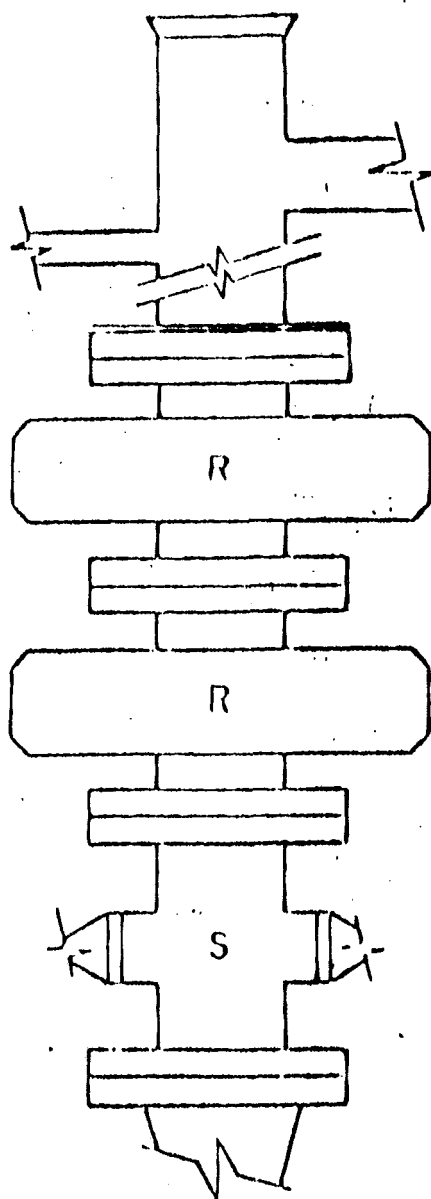
Induction Electric Log 300'-5500'
BHC Sonic sLog 3500'-5500'

If well is deemed productive, a 5 1/2" casing string will be set and cemented and the well completed through perforations. Exact completion procedures will be based on log and DST data. Exact completion procedures will be filed with the United States Geological Survey prior to completion.

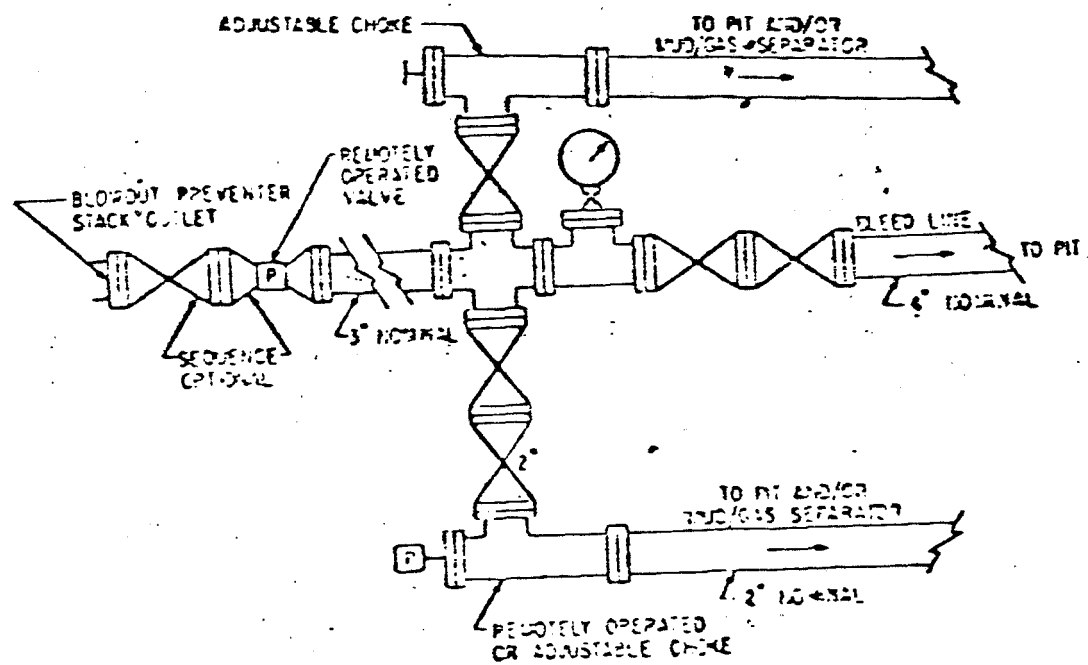
9. No abnormal pressures and temperatures. Hydrogen sulfide gas, extreme loss of circulation or other such hazards are expected to be encountered.

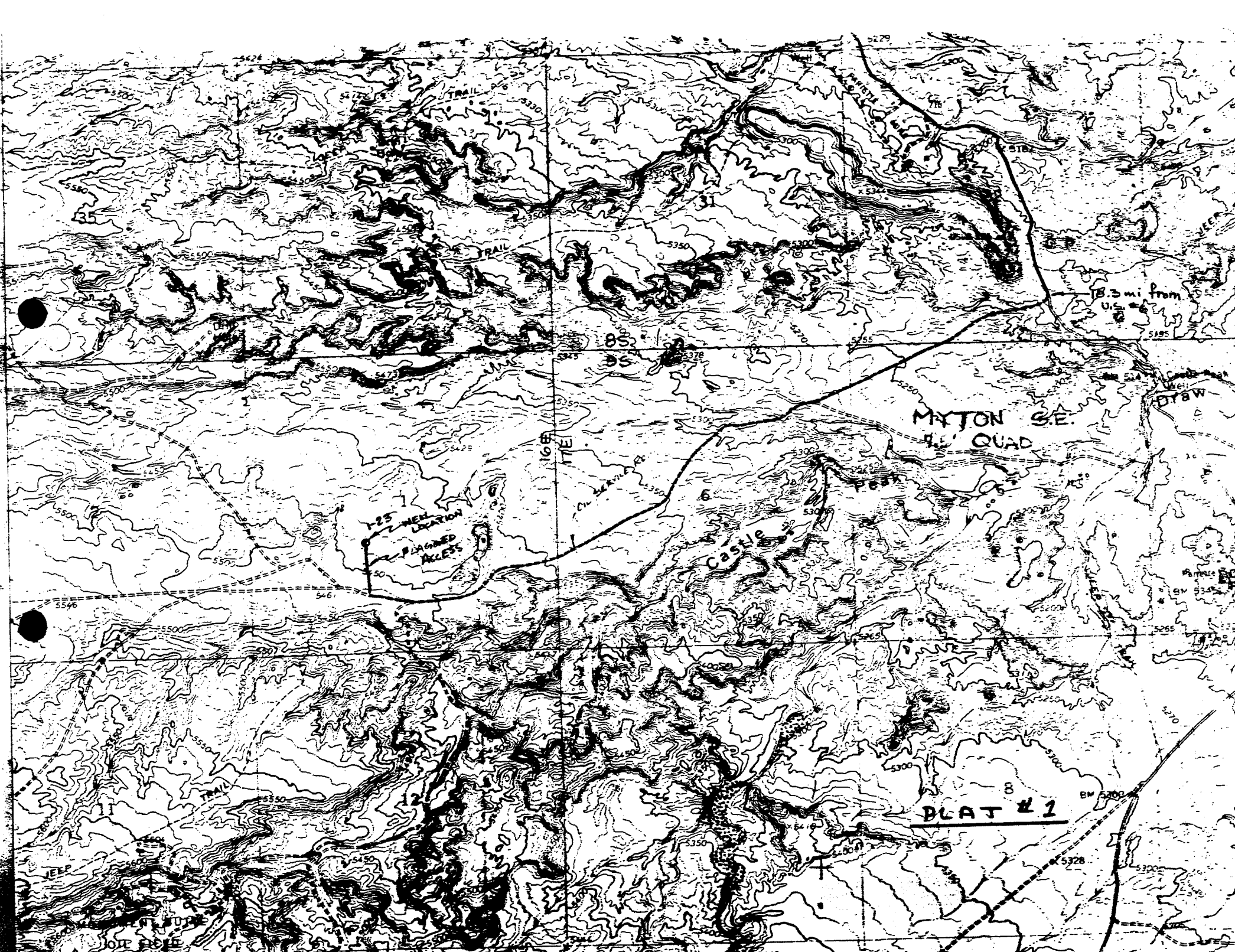
10. Anticipated spud date is late February or March, 1982.

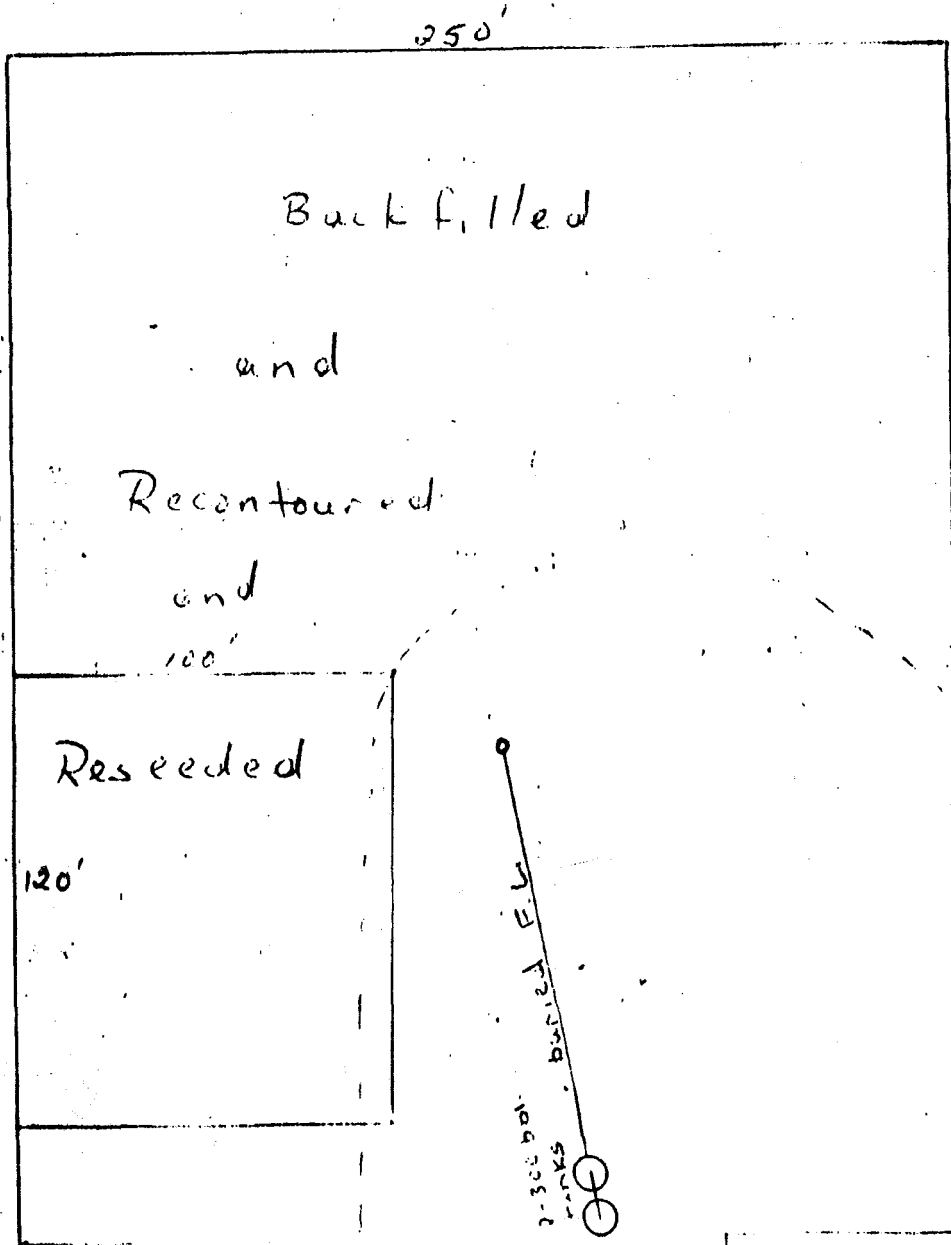
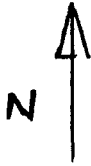
TYPICAL BLOWOUT PREVENTER
ARRANGEMENTS FOR 3M AND 5M RATED
WORKING PRESSURE SERVICE—
SURFACE INSTALLATION



3000 PSI WP







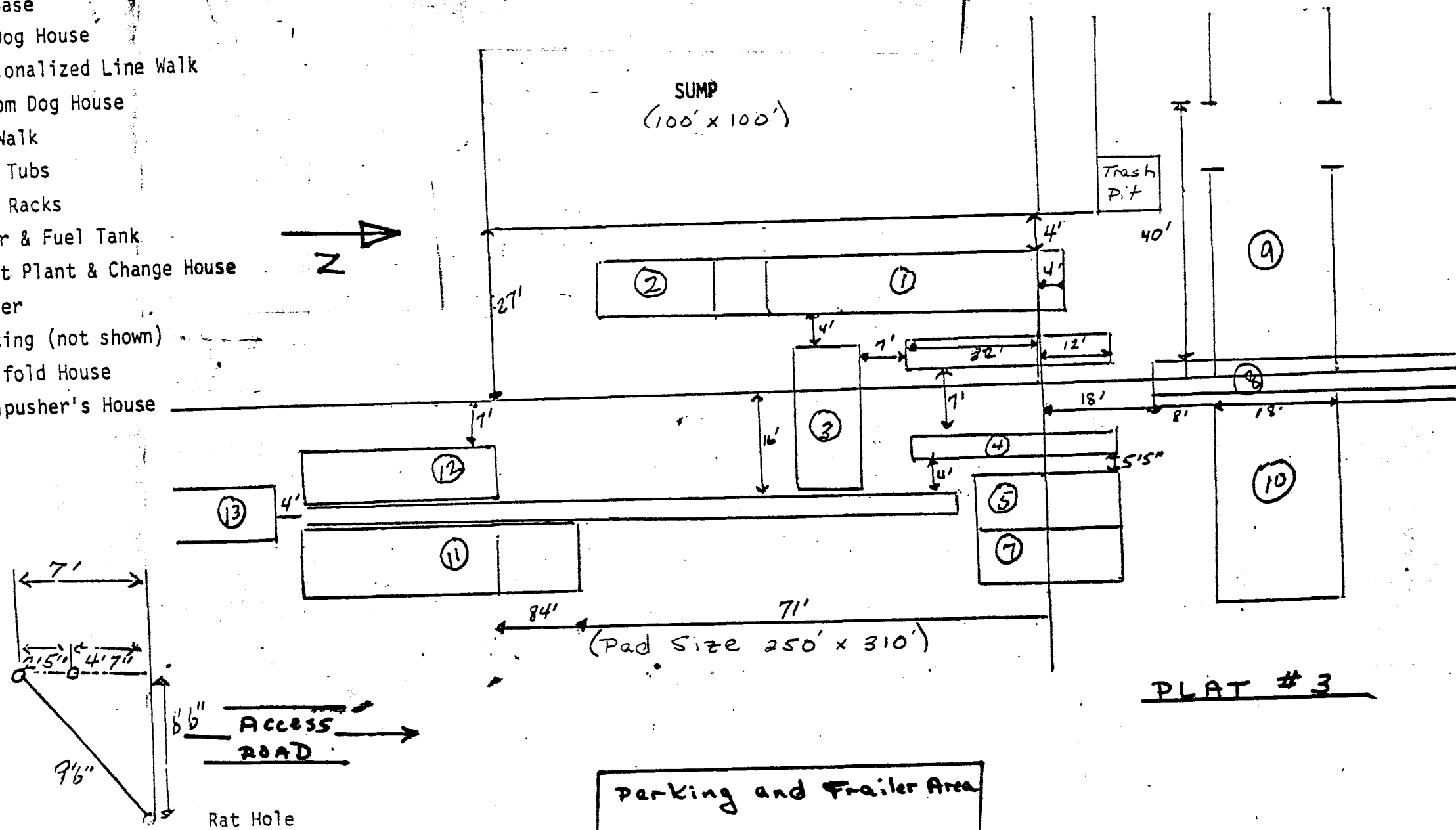
Access
Road

PLAT # 2
Scale: 1" = 50'

Typical Rig Layout

- (1) Mud Tank Shaker & Suction
- (2) Desander and Mud Mixer
- (3) No. 1 Mud Pump
- (4) Sub Base
- (5) Top Dog House
- (6) Sectionalized Line Walk
- (7) Bottom Dog House
- (8) Cat Walk
- (9) Pipe Tubs
- (10) Pipe Racks
- (11) Water & Fuel Tank
- (12) Light Plant & Change House
- (13) Boiler
- (14) Matting (not shown)
- (15) Manifold House
- (16) Toolpusher's House

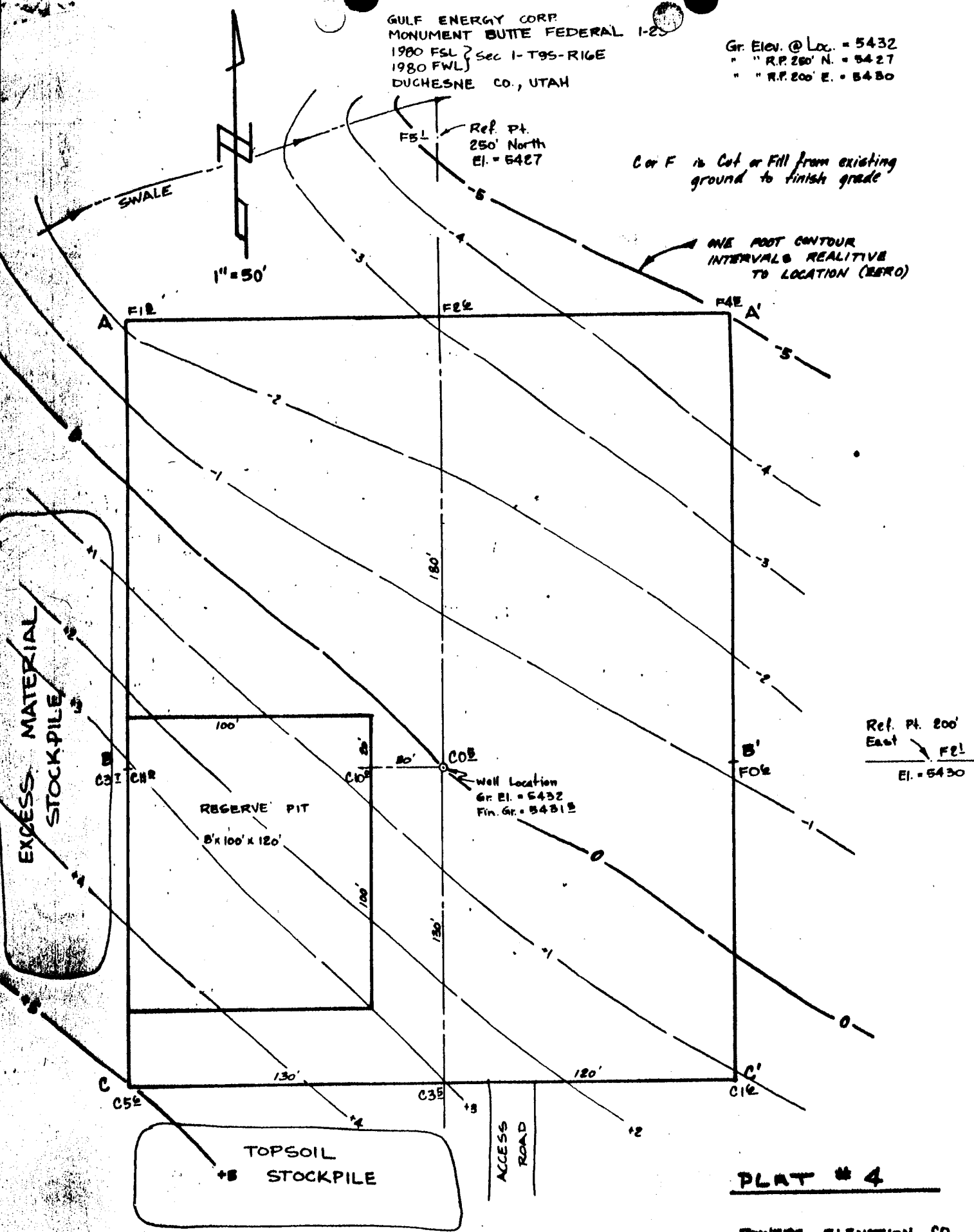
Approximate Scale 1" = 20'



TOPOGRAPHIC MAP

GULF ENERGY CORP.
MONUMENT BUTTE FEDERAL 1-25
1980 FSL ? Sec 1-T95-R16E
1980 FWL
DUCHESE CO., UTAH

Gr. Elev. @ Loc. = 5432
" " R.P. 200' N. = 5427
" " R.P. 200' E. = 5430



Cor F is Cut or Fill from existing ground to finish grade

ONE FOOT CONTOUR INTERVALS RELATIVE TO LOCATION (ZERO)

Ref. Pt. 200' East
F21
El. = 5430

Well Location
Gr. El. = 5432
Fin. Gr. = 5431.5

EXCESS MATERIAL STOCKPILE

TOPSOIL STOCKPILE

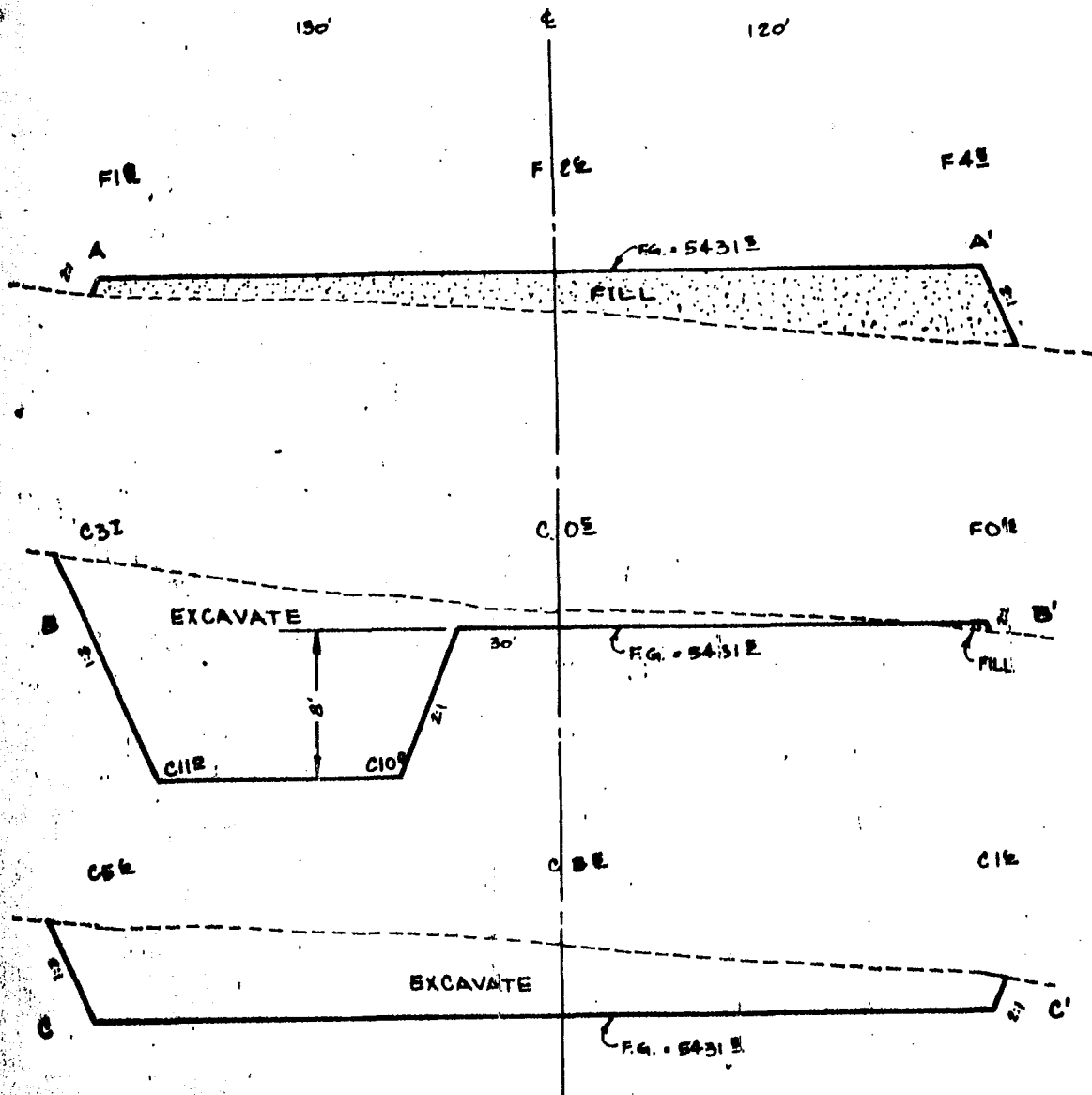
PLAT # 4

POWERS ELEVATION CO.
RICHFIELD, UTAH

Oct. 27, 1981 E.S.S.

CUT-FILL & CROSS SECTIONS

GULF ENERGY CORP.
Monument Butte Federal 1-23
NE-SW, Sec 1-95-16E
Duchesne Co., Utah



Scales - Horiz: 1" = 50'
Vert: 1" = 10'

----- Existing surface
———— Proposed grade

± 7950 yd³ cut
± 3025 yd³ fill

Cor F is Cut or Fill from existing ground to finish grade.

PLAT #5

POWERS ELEVATION CO.
RICHFIELD, UTAH

10-27-81
E.S.S.

NTL-6

Multipoint Requirements to Accompany A.P.D.
Monument Butte Federal #1-23

RECEIVED

MAR 01 1982

DIVISION OF
OIL, GAS & MINING

1. Existing Roads

- A. See Surveyors plat.
- B. From Myton, Utah go West .5 miles to Highway 6. Left on U.S. 6 1.5 miles. Left on Pleasant Valley Road 10.3 miles. Right on Oil Service Road .85 miles. Right fork .25 miles. Right fork 1.5 miles. Right fork .1 mile to where access road leaves existing roads.
- C. Access road - See Plat #1.
- D. NA.
- E. The existing road within a 1 mile radius is dirt road crowned and bar ditched.
- F. Existing roads will be used as is.

2. Planned Access Roads

- A. New roads will be approx. 20' wide.
- B. No major grades - less than 5%.
- C. No turnouts necessary.
- D. New road will be flat bladed. No culverts necessary.
- E. There will be no major cuts or fills.
- F. New road will not be graveled.
- G. No cattleguards, gates or fence cuts will be necessary.
- H. $\frac{1}{4}$ mile of new road will be built.

3. Location of Existing Wells

- A. No water wells exist within a 1-mile radius.
- B. Following are abandoned wells within a 1-mile radius:
 - NW/NE Section 12 - T9S - R16E
 - SE/NE Section 11 - T9S - R16E
 - SW/SW Section 6 - T9S - R17E
- C. No temporarily abandoned wells exist within a 1-mile radius.
- D. No disposal wells exist within a 1-mile radius.
- E. No drilling wells exist within a 1-mile radius.

F. Following are producing wells within a 1-mile radius:

SE/NW Section 12 - T9S - R16E
NW/SE Section 12 - T9S - R16E
SW/NE Section 2 - T9S - R16E
NE/NW Section 1 - T9S - R16E
SW/NW Section 6 - T9S - R17E

G. No shut-in wells exist within a 1-mile radius.

H. No injection wells exist within a 1-mile radius.

I. No monitoring or observation wells exist within a 1-mile radius.

4. Location of Existing and/or Proposed Facilities

A. There are no existing tank batteries, production facilities, oil or gas gathering lines, injection line or disposal line, owned or controlled by lessee/operator within a 1-mile radius of the proposed well.

B. New facilities contemplated in the event of production are shown on Plat #2.

1. Facilities will be on well pad.
2. Dimensions of facilities (See Plat #2).
3. Surfacing of area is planned. Native soil and gravel only will be utilized.
4. An earthen dike utilizing soil in the area immediately surrounding the storage tank will be constructed to contain oil, should a leak occur in the storage tank. The burn pit will be fenced and flagged to protect wildlife and livestock.

C. After completion of production equipment construction, the fluid in the reserve pit will be removed and the pit filled and leveled to as near the same topography as before being disturbed. All of the site which is not utilized in normal production operations (See Plat #2) will be leveled and topsoil redistributed over that area. Seeding of that area will be in accordance with the BLM's requirements and at a time of year when establishment is most likely to be successful.

5. Location and Type of Water Supply

- A. The water source has not been determined yet.
- B. Water will be trucked from the source to the location.
- C. No water well will be drilled.

6. Source of Construction Materials

- A. No construction materials will be brought in.
- B. N/A
- C. N/A
- D. All access road is on Federal land.

7. Methods for Handling Waste Disposal

- A. Drill cuttings are to be contained in an earthen reserve pit.
- B. Drilling fluids are to be contained in an earthen reserve pit.
- C. The produced fluids will be contained in a test tank until such time as construction of treating facilities is complete.
- D. Waste holes for sewage discharge from trailers and rig will be drilled.
- E. Garbage and other waste materials are to be contained in a trash pit fenced and covered with small mesh wire. This trash is to be burned periodically.
- F. All trash is to be gathered, burned and buried at completion of drilling operations.

8. Ancillary Facilities

There are no airstrips or camps planned.

9. Wellsite Layout

- A. See Plat #4 and #5 for cross section of drill pad.
- B. See Plat #3 for location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities, and soil materials stockpile.
- C. See Plat #3 for rig orientation, parking areas and access road.
- D. Pits will not be lined.

10. Plans for Restoration of Surface

- A. The reserve pit will be allowed to dry for several weeks. Any remaining fluid will be removed and properly disposed of. Pits will be backfilled, leveled, recontoured and reseeded as required by the BLM.
- B. Revegetation and rehabilitation, including access road, will be done as required by the BLM.
- C. During drilling operations, the reserve pit will be fenced on three sides. Prior to rig release, the reserve pit will be fenced on all four sides and so maintained until cleanup.

- D. If oil is on the pit, it will be removed immediately upon completion of the well, or overhead flagging will be installed. Rehabilitation operations will commence in the spring when the reserve pit has dried up somewhat. Rehabilitation operations should take one week.

11. Other Information

- A. The location is situated in a relatively flat area. The soil is silty to bentonitic, derived from the Uintah formation. The vegetation consists mainly of native grasses and sagebrush. Rabbits, antelope and rodents were observed in the area around the location.

- B. Type of surface use activity: Grazing.
Surface ownership of all lands involved: Federal.

- C. There is no water in the immediate area of the wellsite.

There are no dwellings, archeological, historical or cultural sites in the immediate area of the wellsite.

A cultural resource inventory has been made of the area. Copies have been sent to the BLM.

12. Lessee's or Operator's Representative

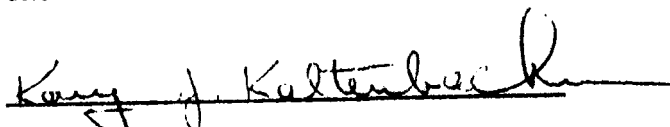
Kary J. Kaltenbacher
Gulf Energy Corporation
Bldg. 2, Suite 360
6825 East Tennessee Avenue
Denver, Colorado 80224

Office phone (303) 333-4203
Home phone (303) 761-9831

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are to my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by American Quasar Petroleum Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 12/2/87


Kary J. Kaltenbacher
Vice President Drilling & Production

** FILE NOTATIONS **

DATE: 3-8-82
OPERATOR: Gulf Energy Corp.
WELL NO: Monument Butte Fed. 1-23
Location: Sec. 1 T. 9S R. 16E County: Richmond

File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒

API Number 43-013-30646

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per Rule C-3

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Fed Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒ P.I. ☒

March 11, 1982

Gulf Oil Corp.
6825 E. Tennessee Ave.
Suite #360
Denver, Colo. 80244

RE: Well No. Monument Butte Federal #1-23,
Sec. 1, T. 9S, R. 16E,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30686.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: Minerals Management Service
Enclosure

NOTICE OF SPUD

Company: Gulf Energy
Caller: Kary Kallinbacher
Phone: 303-333-4203

Well Number: #1-23 Monument Butte

Location: N $\frac{1}{4}$ S $\frac{1}{4}$ Sec 1 T. 9S, R. 16E

County: Duckworth State: _____

Lease Number: U-18399

Lease Expiration Date: 4-1-82

Unit Name (If Applicable): _____

Date & Time Spudded: 3-19-82 1:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 $\frac{1}{4}$ " hole to 258'

8 $\frac{5}{8}$ cc pit @ 256', 150 SK Cmt.

Rotary Rig Name & Number: TWT Expl. #55

Approximate Date Rotary Moves In: 3-15-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 2:00 P.M. 3-22-82

cc: Well file
Lett. St. Oil & Gas
MMS, Uenale
TAM
APD

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Gulf Energy Corporation

WELL NAME: MONUMENT BUTTE FEDERAL #1-23

SECTION NESW 1 TOWNSHIP 9 S RANGE 16 E COUNTY Duchesne

DRILLING CONTRACTOR TWT Exploration

RIG # 55

SPODDED: DATE 3-19-82

TIME 8:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Kary Kaltenbacher

TELEPHONE # 303-333-4208

DATE 3/19/82 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Gulf Energy Corporation

3. ADDRESS OF OPERATOR Bldg. 2, Suite 360
6825 E. Tennessee Ave.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FWL & 1980' FSL (NE/SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Drill deeper than approved depth

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded at 8 AM on 3/19/82. This well is approved for a total depth of 5500' in the Green River formation. We now wish to make it a 6200' Green River test to look at some possible sands between 5500' to 6200'. Prompt approval would be appreciated.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/23/82
BY: Ch. [Signature]

Subsurface Safety Valve: Manu. and Type:

18. I hereby certify that the foregoing is true and correct

SIGNED Kary J. Kattenbeck Vice President
Drilling & Production

3/19/82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY:

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Gulf Energy Corporation						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Montezuma Butte Federal	
3. ADDRESS OF OPERATOR Bldg. 2, Suite 360 6825 E. Tennessee Ave., Denver, CO 80224						9. FIELD NO. 1-23	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 1980' FSL (NW/SW) At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.						12. COUNTY OR PARISH Duchesne	
DATE ISSUED 3/9/82						19. STATE Utah	
15. DATE SPUDDED 3/19/82		16. DATE T.D. REACHED 4/4/82		17. DATE COMPL. (Ready to prod.) 12/6/82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5432' GR	
19. ELEV. CASINGHEAD 5432'		20. TOTAL DEPTH, MD & TVD 6200'		21. PLUG, BACK T.D., MD & TVD 6150'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY 0'-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5276-81', 5058-66', 4936-44', 4771-75' Green River		25. WAS DIRECTIONAL SURVEY MADE No.		26. TYPE ELECTRIC AND OTHER LOGS RUN ISFL, FDC-CNL, CBL	
27. WAS WELL CORDED No.							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	256'	12 1/4	150 sx. (to surface)	---
5 1/2	14 & 15 1/2	6200'	7 7/8	990 sx	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/a					2 7/8	5356'	No.

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5276-81'			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5058-66'	ISPF (.375")		5058'-528'	33,000 gal. x-link gel +
4936-44'				84,000# 20/40 sand
4771-75'			4771'-4944'	36,000 gal x-link gel +
				42,000# 20/40 Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/6/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Beam)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/16/82	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 156	GAS—MCF. 100 (est.)	WATER—BBL. 0	GAS-OIL RATIO 641
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 156	GAS—MCF. 100	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (waiting on gas line hook up)						TEST WITNESSED BY Eddie Bates	
--	--	--	--	--	--	----------------------------------	--

35. LIST OF ATTACHMENTS CBL							
--------------------------------	--	--	--	--	--	--	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Kay J. Kattenbach</u>				Vice President Drilling & Production		DATE 12/17/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1590'	1590'
				Wasatch Tongue	6006'	6006'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18399
2. NAME OF OPERATOR Walter Kellogg- GEC Trustee		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5100 Westheimer Suite 400 Houston, Texas 77056		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL & 1980 FSL (NW/SW)		8. FARM OR LEASE NAME Monument Butte Federal
14. PERMIT NO.		9. WELL NO. 1-23
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5432' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-9S-16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FILED TO REFLECT CHANGE OF OPERATOR EFFECTIVE 10-01-84

LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x43

PREVIOUS OPERATOR - GULF ENERGY CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED

Linn Anniboli

TITLE Production Technician

DATE 11-02-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

012204

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

43-013-30646

STATE OFFICE: Utah
SERIAL NO.: U-18399

and hereby designates

NAME: Alta Energy Corporation
ADDRESS: 500 N. Loraine, Suite 900
Midland, Texas 79701

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, SLM
Section 1: SW/4
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST:

RB Star

6-4-85

(Date)

SEATTLE FIRST NATIONAL BANK

By:

M Monroe

(Signature of lessee)

Suite 3050 ONE ARLEN CENTER
500 DOWNS STREET

HOUSTON, TEXAS 77002

(Address)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-536-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ALTA ENERGY CORP
500 N LORAIN #900
MIDLAND TX 79701
ATTN: KIM C. WILKINSON

Utah Account No. N9540

Report Period (Month/Year) 4 / 85

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE #16-1-0 <u>10200</u> 4301331022 <u>99997</u> 09S 16E 16	GRRV	30	2028	-0-	-0-
STATE 2-1-E <u>10195</u> 4304731553 <u>99997</u> 07S 21E 2	GRRV	31	686	-0-	-0-
FEDERAL 15-1-B 4301331023 <u>10255</u> 9S 17E 15	GRRV	15	513	-0-	-0-
L.C.K. 30-1-H 4304731588 <u>10265</u> 6S 21E 30	GRRV	31	229	-0-	-0-
MONUMENT BUTTE 1-43 4301330734 <u>00030</u> 9S 16E 1	GRRV	31	320	1297	-0-
MONUMENT BUTTE 1-33 4301330735 <u>00030</u> 9S 16E 1	GRRV	31	373	1265	-0-
MONUMENT BUTTE 1-34 4301330736 <u>00030</u> 9S 16E 1	GRRV	31	68	601	-0-
MONUMENT BUTTE 1-23 4301330646 <u>00050</u> 9S 16E 1	GRRV	31	93	113	-0-
MONUMENT BUTTE 1-24 4301330701 <u>00050</u> 9S 16E 1	GRRV	31	208	139	-0-
MONUMENT BUTTE 1-13 4301330702 <u>00050</u> 9S 16E 1	GRRV	31	214	297	-0-
MONUMENT BUTTE 1-14 4301330703 <u>00050</u> 9S 16E 1	GRRV	31	98	113	-0-
TOTAL			4830	3825	-0-

JUN 17 1985

Comments (attach separate sheet if necessary) THE FEDERAL 15-1-B & L.C.K. 30-1-H WERE COMPLETED IN APRIL. AN ENTITY ACTION FORM IS ATTACHED. ALTA ASSUMED OPERATI- OF THE MONUMENT BUTTE WELLS FROM WALTER KELLOG (N1115) EFFECTIVE 4-1-85.

I have reviewed this report and certify the information to be accurate and complete.

Date JUNE 3, 1985

Kim C. Wilkinson
Authorized signature

Telephone (915) 683-5449



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/39



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

SECOND NOTICE

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit "Sundry Notices" with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Please submit this information as soon as possible, but not later than November 1, 1985.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170s/105

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18399	
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1980' FSL		8. FARM OR LEASE NAME Monument Butte Federal	
14. PERMIT NO. 43-013-30646		9. WELL NO. 1-23	
15. ELEVATIONS (Show whether DF, AT, GR, etc.) 5432' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R16E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Duchesne Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change Operator <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.

JAN 20 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Harry Brandstetter

TITLE Asst Vice Pres.

DATE 1/9/87

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18399	
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1980' FSL		8. FARM OR LEASE NAME Monument Butte Federal	
14. PERMIT NO. 43-013-30646		9. WELL NO. 1-23	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5432' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change Operator

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.

RECEIVED
 JAN 20 1987

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



March 10, 1987

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Reference: Monument Butte Federal #1-23
Sec. 01, T9S, R16E
Duchesne County, Utah
NE/4SW/4, 1980' FWL & 1980' FSL
API #43 013 30646
Lease #U-18399

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator of the Monument Butte Federal #1-23 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

A handwritten signature in cursive script that reads "Lynn Roque".

Lynn Roque
Regulatory Technician
713/787-3482

lr
Enclosures

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
Other instructions on
reverse side

031604

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO. U-18399
3. NAME OF OPERATOR Alta Energy Corporation		4. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
5. ADDRESS OF OPERATOR 500 N. Loraine, Suite 900 Midland, Texas 79701		7. UNIT AGREEMENT NAME N/A
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 1980' FSL		8. FARM OR LEASE NAME Monument Butte Federal
14. PERMIT NO. 43-013-30646		9. WELL NO. 1-23
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5432' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 1, T-9-S, R-16-E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDISE ☐REPAIR WELL ☐

(Other) Operator change

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDISING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator change from Alta Energy Corporation to Columbia Gas Development Corp.
P. O. Box 1350
Houston, Texas 77251-1350

Change of Operator effective March 1, 1987.

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. F. Bailey
R. F. Bailey

TITLE President

DATE

MAR 4 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU18399
2. NAME OF OPERATOR Columbia Gas Development Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1350, Houston, Texas 77251-1350		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 1980' FSL (NE/SW)		8. FARM OR LEASE NAME Monument Butte
14. PERMIT NO. 43-013-30646		9. WELL NO. 1-23
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5432' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 1 T9S R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut-in since February 1989. Uneconomical to produce.

OIL AND GAS	
DRN	RIF
JR3	GLH
DTS	SLS
1-TAS	
2.	MICROFILM
3.	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Victoria Lindry

TITLE

Production Clerk

DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
MAR 15 1990

DIVISION OF
OIL, GAS & MINING

March 13, 1990

VIA FED EX

State of Utah - Dept of Natural Resources
Division of Oil & Gas Mining
355 W. North Temple, 3 Triad Center #350
Salt Lake City, Utah

Attn: Ms. Diane Nielson

Re: Change of Operator Notification
Monument Butte #1-13, #1-14, #1-23, #1-24, #1-33, #1-34, #1-43
Duchesne County, Utah

Dear Ms. Nielson:

Enclosed please find the Sundry Notices, in triplicate, reporting a transfer of operator status regarding the above referenced wells in the Monument Butte Field.

If you have any questions, or require any additional information, please contact me at (713)787-3400.

Sincerely,

A handwritten signature in cursive script that reads "Aline R. Reese".

Aline R. Reese
Registered Clerk

ARR:pj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU18399	
2. NAME OF OPERATOR Columbia Gas Development Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 1350 Hou., Tx. 77251-1350		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL (NE/SW)		8. FARM OR LEASE NAME Monument Butte	
14. PERMIT NO. 43-013-30646		9. WELL NO. 1-23	
11. ELEVATIONS (Show whether OF, RT, OR, etc.) 5432' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 1 T9S R16E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEXT WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

SALE OF WELL

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATOR'S INTEREST IN WELL SOLD TO:

MAXUS EXPLORATION CO.
717 N. HARWOOD ST.
DALLAS, TX. 75201

EFFECTIVE DATE OF SALE:

12/31/89

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark A. Reed

TITLE

Regulatory Clerk

DATE 3/7/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		9. WELL NO. SEE BELOW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
14. PERMIT NO. N/A 43-013-30646		15. ELEVATIONS (Show whether DF, ST, CR, etc.) N/A	
		12. COUNTY OR PARISH DUCHESENE	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) PURCHASE OF WELLS <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MAXUS EXPLORATION COMPANY wishes to inform the BLM of our recent purchase of 7 oil wells in the Monument Butte Field from Columbia Oil. Effective date of this purchase was March 6, 1990. Below is a list of the wells involved in this purchase.

Monument Butte Federal 1-24	Lease #U-18399
Monument Butte Federal 1-13	" "
Monument Butte Federal 1-14	" "
Monument Butte Federal 1-23	" "

Monument Butte Federal 1-33	Lease #U-52013
Monument Butte Federal 1-34	" "
Monument Butte Federal 1-43	" "

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer
Rodney Brewer

TITLE Production Engineer

DATE 3-7-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. U-183999	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		8. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		9. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL	
14. PERMIT NO. N/A		10. WELL NO. 1-13, 1-14, 1-23, 1-24	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) N/A		11. FIELD AND POOL, OR WILDCAT	
		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E	
		13. COUNTY OR PARISH DUCHESENE	
		14. STATE UTAH	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) CHANGE OF OPERATOR

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐
☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that MAXUS EXPLORATION COMPANY is considered to be the operator of Lease U-183999 in Duchesne County, Utah and is responsible under terms and conditions of the lease for the operations conducted on leased lands, the lease includes the Monument Butte 1-13, The Monument Butte 1-14, The Monument Butte 1-23 and the Monument Butte 1-24, all of which are located in Section 1, Township 9 South, Range 16 East.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney Brewer

TITLE Production Engineer

DATE 3-15-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELLS <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		9. WELL NO. 1-13, 1-14, 1-23, 1-24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. N/A 43-013-30646		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) N/A		12. COUNTY OR PARISH DUCHESSNE	
		13. STATE UTAH	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) TIE INTO WET GAS LINE <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the gas leaving Lease U-183999 into our existing wet gas line. This gas will be processed at our Monument Butte Gas Plant and allocated back to Lease U-183999. The meter station is on the Monument Butte 1-24, and is within the lease boundary. (see map). This line will be used to sell casing-head gas, rather than venting.

OIL AND GAS	
DRN	RUF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3-MICROFILM ✓	
4-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
RODNEY BREWER
(This space for Federal or State office use)

TITLE PRODUCTION ENGINEER

DATE 3-15-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

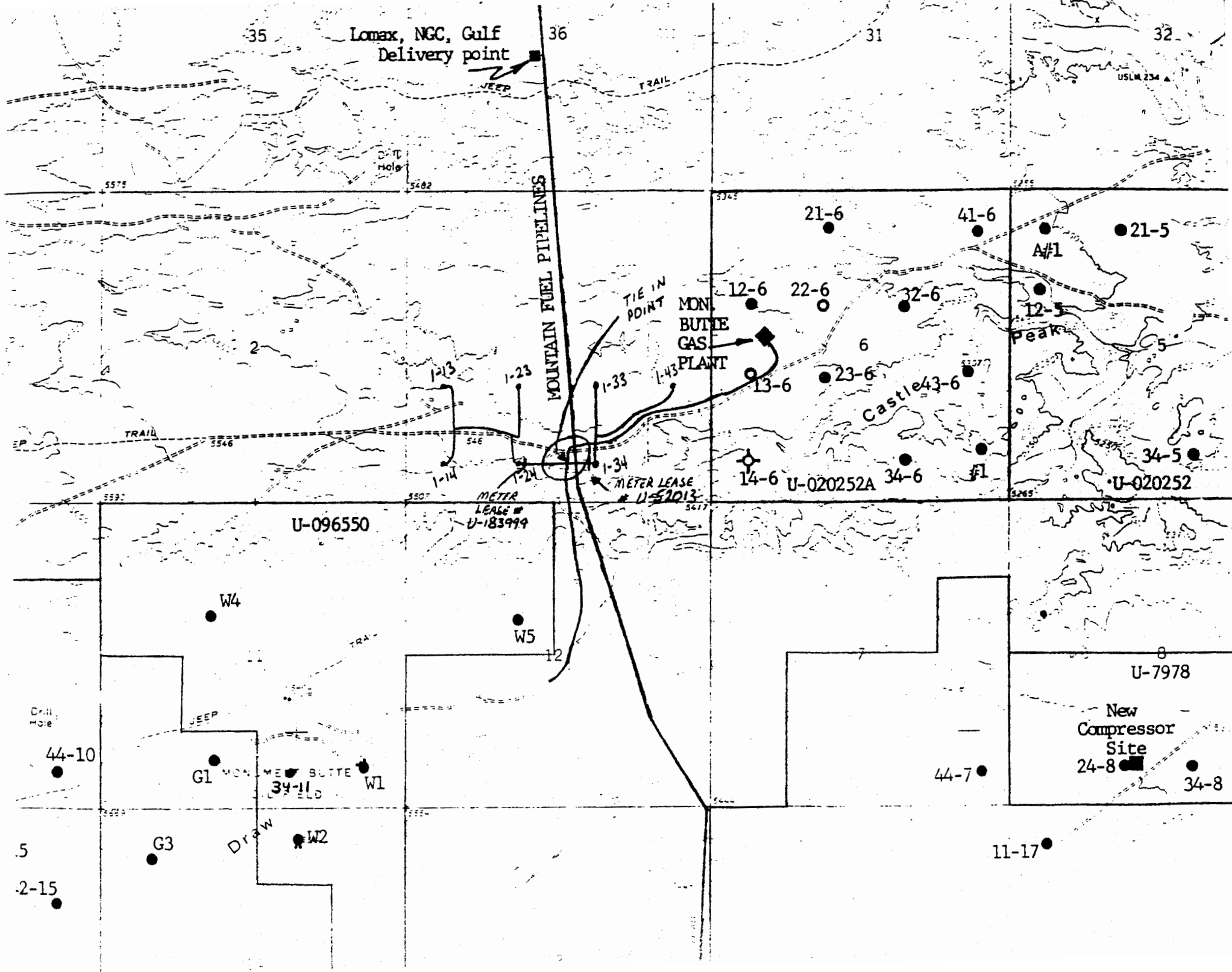
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 3-29-90

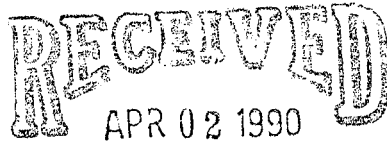
BY: John R. Boy

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations.



ENTITY ACTION FORM - DOGM FORM 6



OPERATOR Maxus Exploration Company
ADDRESS 717 North Harwood
Dallas, Texas 75201
Attn: Todd Lovett, Suite 2216

OPERATOR CODE N0340
PHONE NO. (214) 953-2523

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	00050	11068	43-013-30702	Monument Butte 1-13	NW/SW	1	9S	16E	Duchesne	12-2-82	3-1-90
COMMENTS: * Entity numbers changed 4-4-90 eff. 3-1-90 for (see comments below)											
D	00050	11069	43-013-30703	Monument Butte 1-14	SW/SW	1	9S	16E	Duchesne	11-17-82	3-1-90
COMMENTS:											
D	00050	11070	43-013-30646	Monument Butte 1-23	NE/SW	1	9S	16E	Duchesne	3-19-82	3-1-90
COMMENTS:											
D	00030	11071	43-013-30735	Monument Butte 1-33	NW/SE	1	9S	16E	Duchesne	4-27-83	3-1-90
COMMENTS:											
D	00030	11072	43-013-30734	Monument Butte 1-43	NE/SE	1	9S	16E	Duchesne	3-24-83	3-1-90
COMMENTS: All of the above wells were producing into two central tank batteries. We have set separate tanks for each well and will report them separately. The Monument Butte 1-24 will remain entity #00050 and the Monument Butte 1-34 will remain entity #00030.											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

Todd Lovett, P.E.
SIGNATURE
Production Engineer 3-30-90
TITLE DATE

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File (7 WELLS-SEE BELOW)☐ Suspense☐ Other(Location) Sec 1 Twp 9S Rng 16E

(Return Date) _____

(To - Initials) _____

(API No.) (7 WELLS-SEE BELOW)

1. Date of Phone Call: 3-28-90 Time: 2:422. DOGM Employee (name) LISHA ROMERO ^{ler} (Initiated Call ☒)
Talked to:Name TODD LOVITT (Initiated Call ☐) - Phone No. (214) 953-2523of (Company/Organization) MAXUS EXPLORATION COMPANY (N0865)3. Topic of Conversation: OPERATOR CHANGE FROM COLUMBIA GAS (N5035) TO MAXUS EXPLOR.
CO. (N0865). THREE WELLS LISTED BELOW SHARE ENTITY 00030. FOUR WELLS LISTED BELOW
SHARE ENTITY 00050. MY QUESTION WAS DO THE SEPARATE GROUP OF WELLS PRODUCE INTO COMMONTANK BATTERIES?

4. Highlights of Conversation: _____

MR. TODD LOVITT CONFIRMED THAT THE DIFFERENT GROUP OF WELLS DO IN FACT PRODUCE INTO
COMMON TANK BATTERIES. HE ALSO STATED THAT THEY PLAN TO SEPARATE THE WELLS SO THAT
THEY WOULD BE PRODUCING INTO SEPARATE TANKS. AT THAT TIME THEY WILL SUBMIT AN ENTITY
ACTION FORM FOR ENTITY CHANGES TO BE MADE. NO CHANGES ARE BEING MADE AT THIS TIME.43-013-30734/#1-43/ENTITY 0003043-013-30735/#1-33/ENTITY 0003043-013-30736/#1-34/ENTITY 00030CURRENTLY PRODUCE INTO SAME TANK BATTERY43-013-30646/#1-23/ENTITY 0005043-013-30701/#1-24/ENTITY 0005043-013-30702/#1-13/ENTITY 0005043-013-30703/#1-14/ENTITY 00050CURRENTLY PRODUCE INTO SAME TANK BATTERYNO OTHER WELLS SHARE EITHER ENTITY NUMBER.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-183999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL ☒ WELL ☐

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

N/A

14. PERMIT NO.

N/A 43-013-30646

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

N/A

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MONUMENT BUTTE FED.

9. WELL NO.

1-13, 1-14, 1-23, 1-24

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE FIELD

11. SEC. T. R., M., OR BLK. AND
SURVEY OR AREA

SEC. 1, T9S R16E

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Tie into dry gas line

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DES. RITE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease #U-183999 into our dry fuel gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease #U-183999, will be allocated to the individual wells by the federally approved method of allocation. This consists of the G.O.R. for the field, multiplied by the oil production for the wells. This gas, processed at our Plant is much drier and cleaner thus reducing downtime during the harsh winter months. This reduction of downtime will increase Federal Royalty payments and severance taxes. Fuel gas returned to the field is metered at the Monument Butte Plant and reported monthly.

OR APPROV

1-13
1-14
1-23
1-24

1-TAS

2. MICHAEL

3. GLE

18. I hereby certify that the foregoing is true and correct

SIGNED

RUSS IVIE

TITLE DISTRICT SUPERINTENDENT

DATE 4-11-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	6. LEASE DESIGNATION AND SERIAL NO. U-18399
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface SEE ATTACHMENT	8. FARM OR LEASE NAME MONUMENT BUTTE FED.
14. PERMIT NO. SEE ATTACHMENT	9. WELL NO. 1-13, 1-14, 1-23, 1-24
15. ELEVATIONS (Show whether DF, RT, OR, etc.) SEE ATTACHMENT	10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E
	12. COUNTY OR PARISH DUCHESENE
	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	Tie into dry gas line	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease U-18399 into our dry gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-18399 will be allocated by the use of a 2" orifice well tester. The wells will be tested twice a year, winter and summer, to determine daily fuel usage. The sum of the four wells will be taken and multiplied by the number of days in the month, thus, resulting in a total fuel gas used for Lease U-18399. The 2" orifice well tester is recommended for small volumes and low pressure, and is also less costly than a 2 pen orifice meter. The 2 pen orifice meter is also not as accurate with low volumes (28-40 mcf) and low pressures (30 psi). After testing, the charts will be collected and submitted to the BLM. Reduction in downtime will occur with the use of dry gas, thus increasing Federal Royalty Payments and Severance Taxes. Your cooperation in this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer

TITLE District Production Engineer DATE 7-16-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Monument Butte 1-13	1800' FSL & 685' FWL (NW/SW)	43-013-30702	5488' GR
Monument Butte 1-14	820' FSL & 820' FWL (SW/SW)	43-013-30703	5472' GR
Monument Butte 1-23	1980' FSL & 1980' FWL (NE/SW)	43-013-30646	5432' GR
Monument Butte 1-24	820' FSL & 1950' FWL (SE/SW)	43-013-30701	5459' GR

OIL AND GAS	
ROW	CUP
SW	ON
NE	ON
1 MICROLAN	
2 FILE	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.

U-18399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MONUMENT BUTTE FED.

9. WELL NO.

1-13, 1-14, 1-23, 1-24

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1, T9S, R16E

12. COUNTY OR PARISH 13. STATE

DUCHESSNE, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SEE ATTACHMENT

14. PERMIT NO.

SEE ATTACHMENT

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

SEE ATTACHMENT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) REPORT DRY GAS TESTING ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to report dry gas testing on our (U-18399) lease in the Monument Butte field. We have discussed the possibility of using lease meter stations instead of orifice meters on individual wells, to determine fuel gas usage on a per lease basis. I have attached to this sundry, orifice charts and the weekly gas chart. As you can see, the fuel gas values are approximately equal. The value recorded off of the orifice meters was 13.31 MCF/day, as opposed to 12.57 MCF/day off of the lease gas meter. After looking at these results, I recommend testing quarterly with the lease meter chart, instead of the orifice meters. Results are similar, and testing is much less difficult for our field personnel. Your cooperation on this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED

RODNEY BREWER

TITLE

DISTRICT ENGINEER

DATE

12-12-90

(This space for Federal or State office use)

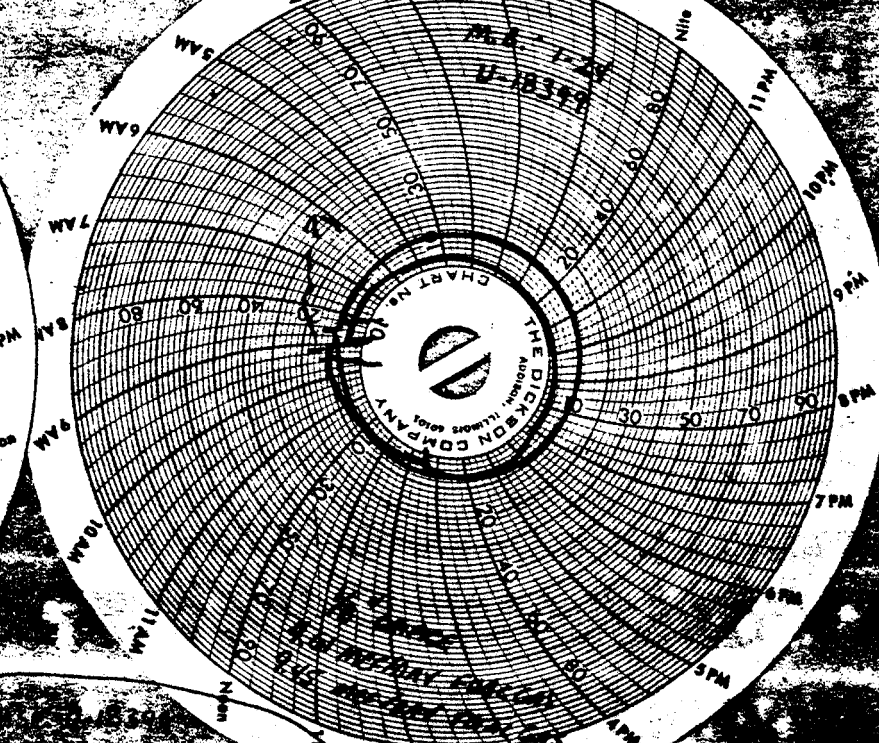
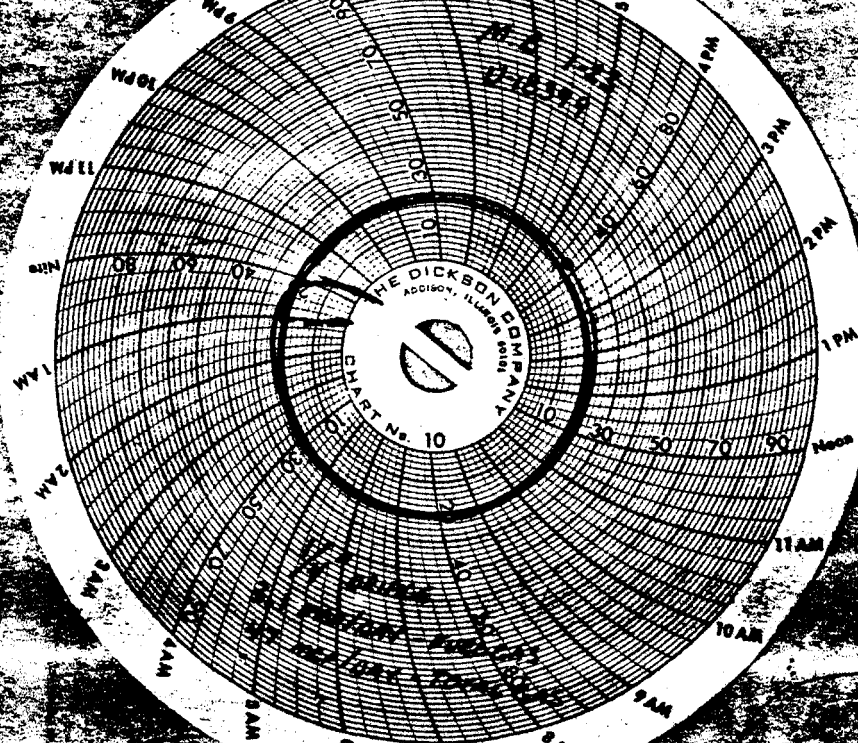
APPROVED BY

TITLE

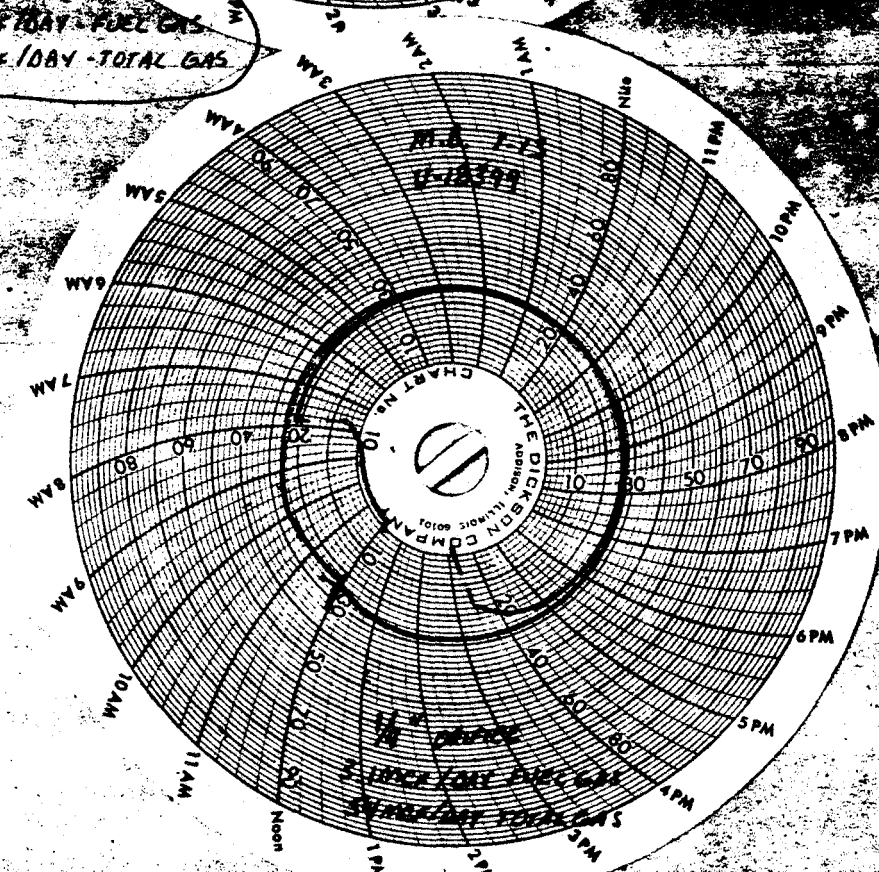
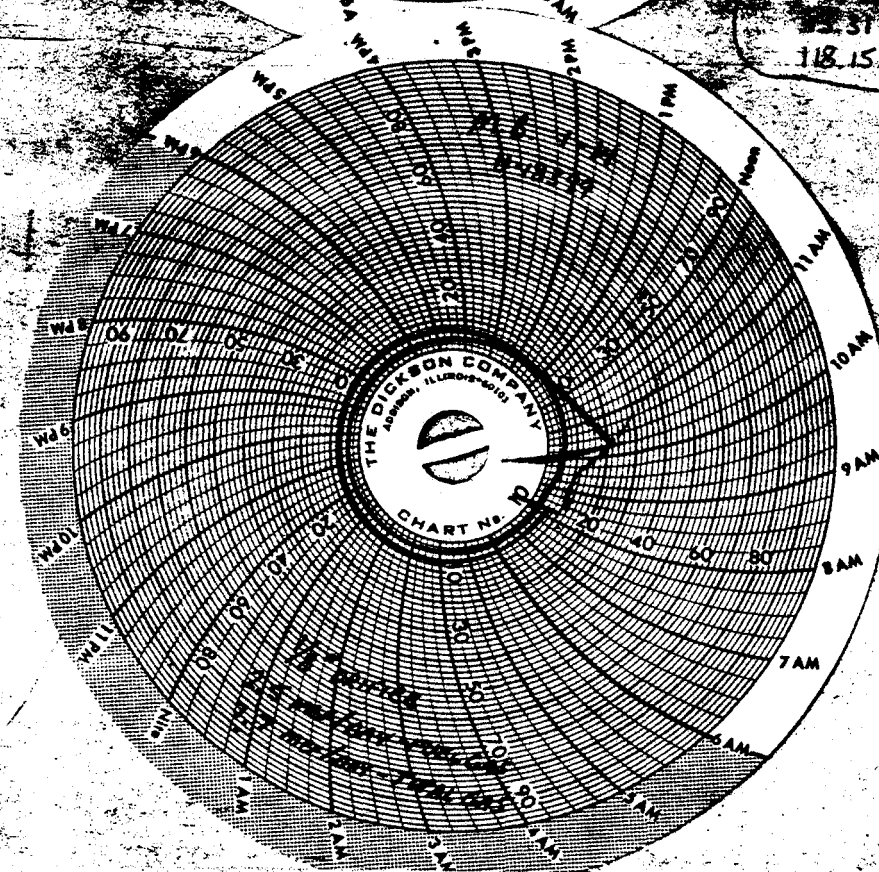
DATE

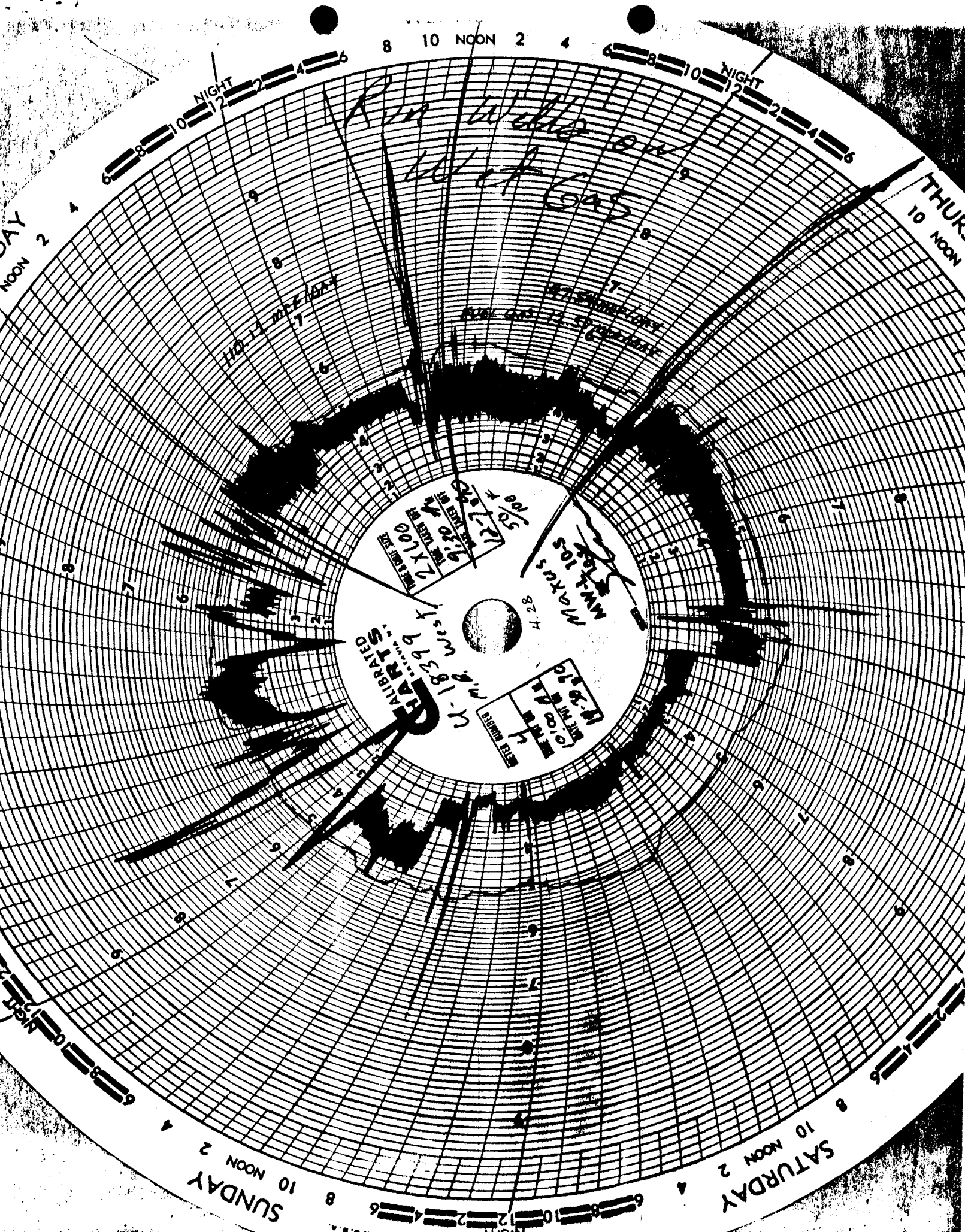
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



118.15 MCF/DAY - FUEL GAS
118.15 MCF/DAY - TOTAL GAS







BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha -*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone SEE ATTACHED LIST		9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____	Change of Operator <input checked="" type="checkbox"/>		
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____	TITLE Attorney-in-Fact	DATE October 8, 1991
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Maxus Exploration Com
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

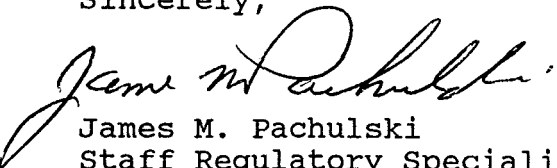
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND
WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL
NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANCE~~. I JUST WANTED TO
GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. _____

N0865

Report Period (Month/Year) _____

12 / 91

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ PARIETTE BENCH FEDERAL #32-6					
✓ 4304731554 09885 09S 19E 6	GRRV				
✓ PARIETTE BENCH FED #43-6					
✓ 4304731616 10280 09S 19E 6	GRRV				
✓ ALLEN FEDERAL #31-6					
✓ 4301331195 10788 09S 17E 6	GRRV				
✓ MAXUS FEDERAL #23-8					
✓ 4301331196 10800 09S 17E 8	GRRV				
✓ COYOTE BASIN 32-6					
✓ 4304731835 10865 08S 25E 6	WSTC				
✓ MONMNT BUTTE 1-13					
✓ 1330702 11068 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-14					
✓ 4301330703 11069 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-23					
✓ 4301330646 11070 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-33					
✓ 4301330735 11071 09S 16E 1	GRRV				
✓ MONMNT BUTTE 1-43					
✓ 4301330734 11072 09S 16E 1	GRRV				
✓ E. Red Wash 2-5					
✓ 43-047-20252 1112 8S 25E 5	GRRV		TA Status		
✓ Parie He Bench Unit #4					
✓ 43-047-15681 99990 9S 19E 7	GRRV		- WDW U-017992	* Btm did not submit approval. Still Maxus. (Ref. Transfer of Authority to Inject)	
TOTAL					

Comments (attach separate sheet if necessary) _____

* Parie He Bench Unit

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078

JAN 02 1992



IN REPLY REFER TO:

3162.3
UT08438

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

42-013-30646
Re: Well No. Monument Butte 1-23
NESW, Sec. 1, T9S, R16E
Lease U-18399
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

1- LCR
2- DTS
3- VLC
4- RJF
5- RWM
6- ADA 7- LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (well sold) ☐ Designation of Agent
Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) <u>BALCRON OIL</u>	FROM (former operator) <u>MAXUS EXPLORATION COMPANY</u>
(address) <u>P. O. BOX 21017</u>	(address) <u>717 N. HARWOOD, STE 2900</u>
<u>1601 LEWIS AVENUE BUILDING</u>	<u>DALLAS, TX 75201</u>
<u>BILLINGS, MT 59104</u>	<u>JAMES PACHULSKI (WYO)</u>
phone <u>(406) 259-7860</u>	phone <u>(307) 266-1882</u>
account no. <u>N9890 (12-5-91)</u>	account no. <u>N 0865</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 0977441. *(Owned by Equitable Resources Energy Company #134640)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
6. Cardex file has been updated for each well listed above. *(1-13-92)*
7. Well file labels have been updated for each well listed above. *(1-13-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

ING

1. All attachments to this form have been microfilmed. Date: 19 .

ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator-Change file.

ENTS

- 911007 Btm/Vernal "No documentation as of yet."
- 11025 Btm/Vernal "Have documentation - not approved as of yet." Will notify DeBm when approved.
- 11125 Btm/Vernal " " "
- 911231 Btm/Vernal " " "
- 920110 Balceron/Bobby Schuman Reg. Transfer of Authority to Inject "Parlette Bench Unit #4" and 134-35 Sundry for operator change "Castle Peak St. 43-116"



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890Report Period (Month/Year) 1 / 93Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
COYOTE BASIN 21-7							
4304731673	10056 08S 25E	7	WSTC				
PARIETTE BENCH FED #43-6							
4304731616	10280 09S 19E	6	GRRV				
ALLEN FEDERAL #31-6							
4301331195	10788 09S 17E	6	GRRV				
MAXUS FEDERAL #23-8							
4301331196	10800 09S 17E	8	GRRV				
COYOTE BASIN 32-6							
4304731835	10865 08S 25E	6	WSTC				
MONMNT BUTTE 1-13							
01330702	11068 09S 16E	1	GRRV				
MONMNT BUTTE 1-14							
4301330703	11069 09S 16E	1	GRRV				
MONMNT BUTTE 1-23							
4301330646	11070 09S 16E	1	GRRV				
MONMNT BUTTE 1-33							
4301330735	11071 09S 16E	1	GRRV				
MONMNT BUTTE 1-43							
4301330734	11072 09S 16E	1	GRRV				
BALCRON COYOTE FEDERAL 12-5							
4304732253	11383 08S 25E	5	GRRV				
BALCRON COYOTE FEDERAL 21-5							
4304732260	11384 08S 25E	5	GRRV				
BALCRON COYOTE FEDERAL 31-7							
4304732254	11396 08S 25E	7	GRRV				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-DEC
2-DPS	8-DEC
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY CO FROM (former operator) <u>BALCRON OIL</u></u>	
(address) <u>BALCRON OIL DIVISION</u>	(address) <u>PO BOX 21017</u>
<u>PO BOX 21017</u>	<u>BILLINGS MT 59104</u>
<u>BILLINGS MT 59104</u>	
phone (<u>406</u>) <u>259-7860</u>	phone (<u>406</u>) <u>259-7860</u>
account no. <u>N 9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- Sec 6. Cardex file has been updated for each well listed above. (3-19-93)
- Sec 7. Well file labels have been updated for each well listed above. (3-19-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 930319 Rec'd bond rider, e.H. 3-4-93.*

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *#5578314/80,000 Belton Oil, A Division of Equitable Resources Energy Company.*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.2. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belton Oil Division".

RECEIVED

SEP 20 1993

OPERATOR Balcron Oil
ADDRESS P.O. Box 21017
Billings MT 59104

OPERATOR ACCT. NO. N 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
						QQ	SC	TP	RG	COUNTY		
D	11068	11492	4301330702		mB 1-13	NW SW	1	9S	16E	Duchesne		7/1/93
WELL 1 COMMENTS: Jonah Unit												
D	11069	11492	4301330703		mB 1-14	SW SW	1	9S	16E	Duchesne		7/1/93
WELL 2 COMMENTS:												
D	11070	11492	4301330646		mB 1-23	NE SW	1	9S	16E	Duchesne		7/1/93
WELL 3 COMMENTS:												
D	00050	11492	4301330701		mB 1-24	SE SW	1	9S	16E	Duchesne		7/1/93
WELL 4 COMMENTS:												
D	? ←	11492	4301330603		Federal 2-1	NE NE	1	9S	16E	Duchesne		7/1/93
WELL 5 COMMENTS:												

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Dawn Schindler
Signature
Prod. Acct
Title
9-15-93
Date
Phone No. (406) 259-7860



EQUITABLE RESOURCES
ENERGY COMPANY

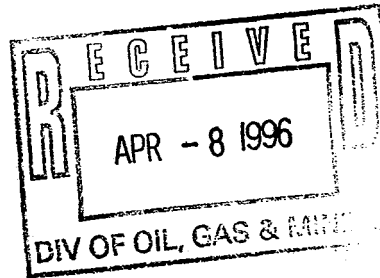
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

UTAH

Getty #7-C	Monument Butte	NE NW	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Goates Federal #1	Monument Butte	SE SW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Goates Federal #3	Monument Butte	NW NW	14	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Hendel Federal #1	Pariette Bench	SW SW	9	9S	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Hendel Federal #1-17	Pariette Bench	NE NW	17	9S	19E	Uintah	UT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Hendel Federal #3-17	Pariette Bench	SW NW	17	9S	19E	Uintah	UT	OSI	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
K. Jorgenson State #16-4	Monument Butte	NE SE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL		
Maxus Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte #1-13	Monument Butte	NW SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte #1-14	Monument Butte	SW SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte #1-23	Monument Butte	NE SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte #1-24	Monument Butte	SE SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30701	820' FSL, 1950' FWL	Vernal	Jonah
Monument Butte #1-33	Monument Butte	NW SE	1	9S	16E	Duchesne	UT	WIW	Green River	U-52013	43-013-30735	1980' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-34	Monument Butte	SW SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30736	710' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-43	Monument Butte	NE SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30734	1980' FSL, 660' FEL	Vernal	Jonah
Monument Federal #11-11-9-17Y	Monument Butte	NW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210		656' FNL, 741' FWL	Vernal	
Monument Federal #11-22-9-16Y	Monument Butte	NW NW	22	9S	16E	Duchesne	UT	PND	Green River	U-64379			Vernal	
Monument Federal #12-11-9-17Y	Monument Butte	SW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210			Vernal	
Monument Federal #13-22-8-17Y	Monument Butte	NW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1446' FSL, 863' FWL	Vernal (Private sfc)	
Monument Federal #14-21-9-18Y	8 Mile Flat	SW SW	21	9S	18E	Uintah	UT	PND	Green River	U-68105		700' FSL, 550' FWL	Vernal	
Monument Federal #14-22-8-17	Monument Butte	SW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal	
Monument Federal #21-23-9-17Y	Monument Butte	NE NW	23	9S	17E	Uintah	UT	PND	Green River	U-68102		773' FNL, 1809' FWL	Vernal	
Monument Federal #22-20-9-16	Monument Butte	SE NW	20	9S	16E	Duchesne	UT	PND	Green River	U-52018				
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #23-22-8-17Y	Monument Butte	NE SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal (Private sfc.)	
Monument Federal #24-17-9-16	Monument Butte	SE SW	17	9S	16E	Duchesne	UT	PND	Green River	U-52018			Vernal	
Monument Federal #31-5-9-17	Monument Butte	NW NE	5	9S	17E	Duchesne	UT	PND	Green River	U-74808				
Monument Federal #31-10-9-17Y	Monument Butte	NW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		660' FNL, 1980' FEL	Vernal	
Monument Federal #31-22-8-17	Monument Butte	NW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1036' FNL, 2338' FEL	Vernal (Private sfc.)	
Monument Federal #32-10-9-17Y	Monument Butte	SW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		1900' FNL, 1980' FEL	Vernal	
Monument Federal #32-20-9-18Y	8 Mile Flat	SW NE	20	9S	18E	Uintah	UT	PND	Green River	U-64917		1980' FNL, 1980' FEL	Vernal	
Monument Federal #33-6-9-16Y	Monument Butte	NW SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390		1850' FSL, 1850' FEL	Vernal	
Monument Federal #32-22-8-17	Monument Butte	SW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1980' FNL, 1980' FEL	Vernal (Private sfc.)	
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 44-10								
4301330630	11492	09S 16E 10	GRRV					
✓ CASTLE PK FED 24-15								
4301330631	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED 33-15								
4301330632	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED 42-15								
4301330633	11492	09S 16E 15	GRRV					
✓ CASTLE PK FED. 22-15								
4301330634	11492	09S 16E 15	GRRV					
✓ MONUMENT BUTTE 1-23								
01330646	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-14								
4301330703	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-43								
4301330734	11492	09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-34								
4301330736	11492	09S 16E 1	GRRV					
✓ GETTY 12-1								
4301330889	11492	09S 16E 12	GRRV					
✓ GETTY 7A								
4301330926	11492	09S 17E 7	GRRV					
✓ GETTY 7C								
4301330961	11492	09S 17E 7	GRRV					
✓ MONUMENT FEDERAL 23-5J								
4301331383	11492	09S 17E 5	GRRV					
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

Routing:
1 LEP 7-SJ
2 DWS 58-FILE
3 VLD (GIL) 24
4 RJE
5 LEC
6 FILM

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator) <u>EQUITABLE RESOURCES ENERGY CO</u>	
(address) <u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	<u>BILLINGS MT 59102-4126</u>
phone <u>(406) 259-7860</u>	phone <u>(406) 259-7860</u>
account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30646</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). Rec'd 4-4-96 & 4-8-96
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- Yes 6. Cardex file has been updated for each well listed above. (4-11-96)
- Yes 7. Well file labels have been updated for each well listed above. (4-11-96)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Schae Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bouncer - Trust Lands

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04/10 BLM/BIA "Formal approval not necessary"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 1, T9S, R16E 820' FSL, 820' FWL

5. Lease Designation and Serial No.
U-18399

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Jonah Unit

8. Well Name and No.

Monument Butte #1-14

9. API Well No.

43-013-30646

10. Field and Pool, or Exploratory Area

Mon. Butte/Grn River

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

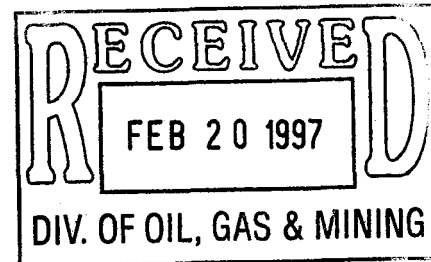
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other site security diagram
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the revised site security diagram for this well.

ORIGINAL: Bureau of Land Management (Vernal, UT)
COPY: Utah Division of Oil, Gas and Mining



14. I hereby certify that the foregoing is true and correct

Signed

Robbie Schuman

Title

Regulatory and
Environmental Specialist

Date February 17, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

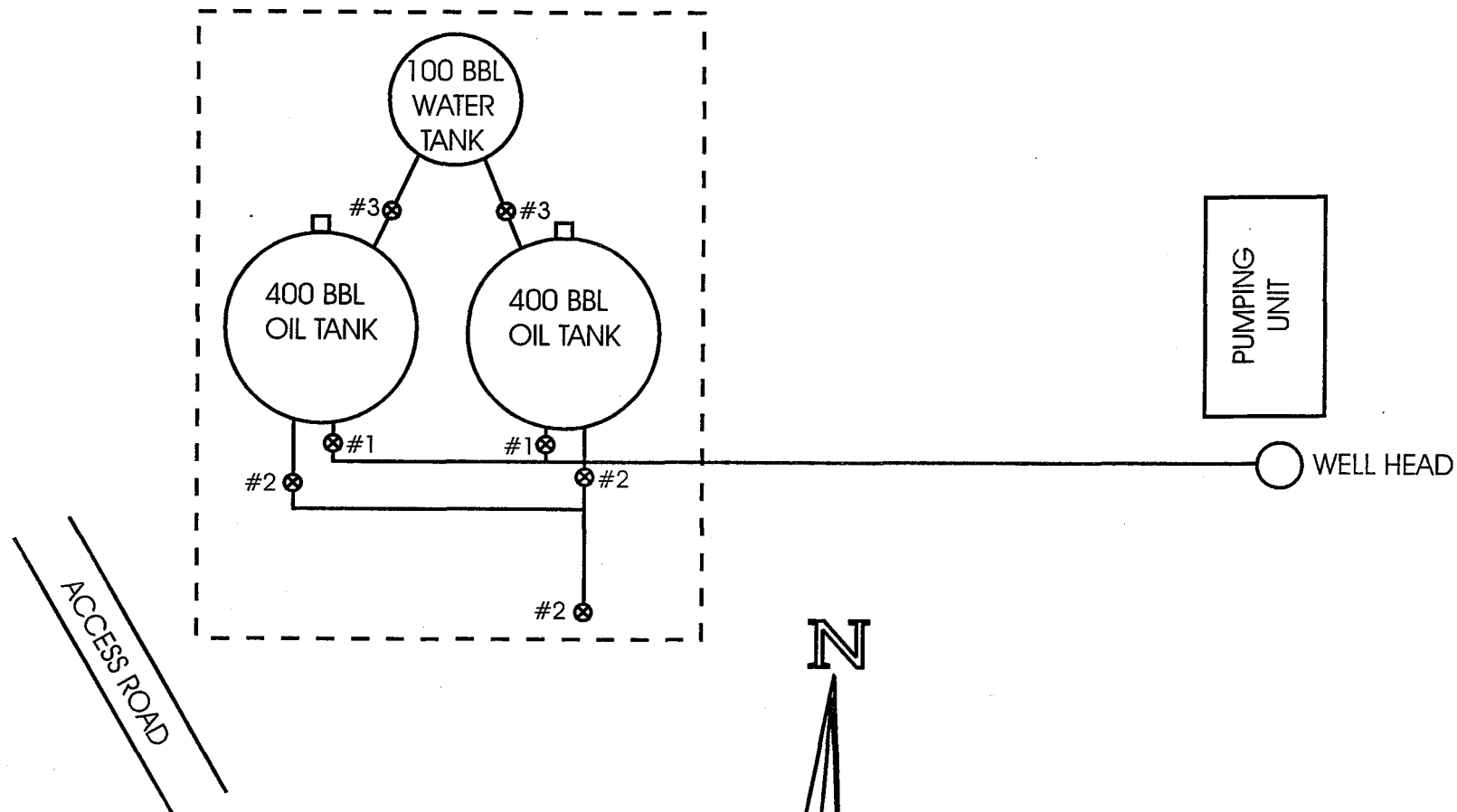
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**EQUITABLE RESOURCES ENERGY COMPANY
MONUMENT BUTTE #1-14
PRODUCTION FACILITY DIAGRAM**

**MONUMENT BUTTE #1-14
SW SW SEC. 1, T9S, R16E
DUCHESTER COUNTY, UTAH
FEDERAL LEASE #U-183999**



VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	OPEN	CLOSED
VALVE #2	CLOSED	OPEN
VALVE #3	CLOSED	CLOSED

DIAGRAM NOT TO SCALE



PLAN LOCATED AT:

**EQUITABLE RESOURCES
ENERGY COMPANY**
WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102
(406) 239-7860

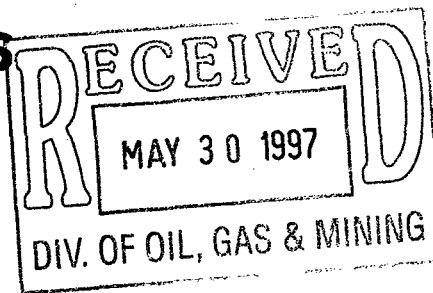
OCTOBER 11, 1996



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102



Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☐

May 27, 1997

Utah Board Of Oil, Gas, & Mining
1594 West North Temple
Suite-1220
Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit
Beluga Secondary Recovery Unit
Coyote Basin Secondary Recovery Unit
Castle Draw (State Section-2) Pilot Waterflood
Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti
District Production Engineer

Water Analysis Report

Sonah Unit

Customer : EREC - Western Oil Company

Field : Monument Butte Field

Address : 1601 Lewis Avenue

Lease : Monument Butte Lease

City : Billings

Location : Well No. 01-23

State : MT **Postal Code :** 59104-

Sample Point : wellhead

Attention : John Zellitti

Date Sampled : 23-Jan-97

cc1 : Dan Farnsworth

Date Received : 23-Jan-97

cc2 : Joe Ivey

Date Reported : 08-Feb-97

cc3 :

Salesman : Lee Gardiner

Analyst : Karen Hawkins Allen

CATIONS

Calcium : 12 mg/l
Magnesium : 12 mg/l
Barium : 0 mg/l
Strontium : 0 mg/l
Iron : 2.0 mg/l
Sodium : 10611 mg/l

pH (field) : 9.03
Temperature : 85 degrees F
Ionic Strength : 0.46

Resistivity : ohm/meters
Ammonia : ppm
Comments :

ANIONS

Chloride: 15,500 mg/l
Carbonate: 300 mg/l
Bicarbonate: 1,580 mg/l
Sulfate: 0 mg/l

Specific Gravity : 1.005 grams/ml
Total Dissolved Solids : 28,017 ppm
CO2 in Water : 1 mg/l
CO2 in Gas : 0.03 mole %
H2S in Water : 0.0 mg/l
O2 in Water : 0.000 ppm

SI calculations based on Tomson-Oddo

Calcite (CaCO3) SI :	0.68	Calcite PTB :	8.3
Gypsum (CaSO4) SI :	N/A	Gypsum PTB :	N/A
Barite (BaSO4) SI :	N/A	Barite PTB :	N/A
Celestite (SrSO4) SI :	N/A	Celestite PTB :	N/A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 4 of 14

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
EQUITABLE RESOURCES ENERGY
PO BOX 577
LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 9 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 33-15								
4301330632	11492	09S 16E 15	GRRV			6017985	Jonah (Lk) Unit	
✓ CASTLE PK FED 42-15								
4301330633	11492	09S 16E 15	GRRV			"		
✓ CASTLE PK FED. 22-15								
4301330634	11492	09S 16E 15	GRRV			"		
✓ MONUMENT BUTTE 1-23								
4301330646	11492	09S 16E 1	GRRV			618399		
✓ MONUMENT BUTTE 1-14								
4301330703	11492	09S 16E 1	GRRV			"		
✓ MONUMENT BUTTE 1-43								
4301330734	11492	09S 16E 1	GRRV			652013		
✓ MONUMENT BUTTE 1-34								
4301330736	11492	09S 16E 1	GRRV			"		
✓ GETTY 12-1								
4301330889	11492	09S 16E 12	GRRV			644426		
✓ GETTY 7A								
4301330926	11492	09S 17E 7	GRRV			"		
✓ GETTY 7C								
4301330961	11492	09S 17E 7	GRRV			"		
✓ MONUMENT FEDERAL 23-5J								
4301331383	11492	09S 17E 5	GRRV			6020252		
✓ MONUMENT FEDERAL 14-5								
4301331385	11492	09S 17E 5	GRRV			"		
✓ MONUMENT FEDERAL 24-12J								
4301331409	11492	09S 16E 12	GRRV			6035521A	✓	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 1 9 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date: 9/30/97

This space for State use only)



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

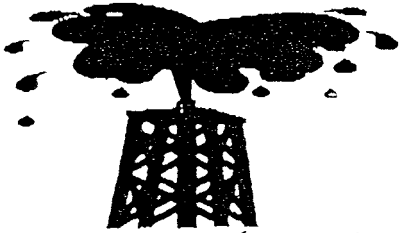
Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE:

Here is the letter you requested.
Call if you need anything
further.

INLAND

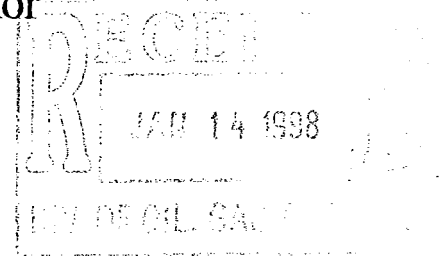
Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
BALCRON FEDERAL #24-3Y	SESW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31397-00	UTU75037	
BALCRON FEDERAL #44-4Y	SESE 4 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31452-00	UTU65967	
BALCRON FEDERAL #14-3Y	SW SW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31535-00	UTU75037	
MONUMENT FEDERAL #11-11Y	NW NW 119S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31593-00	UTU65210	
MONUMENT FEDERAL #31-5-9-17	NW NE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31680-00	UTU74808	
ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15779-00	UTU020252A	UTU72086A
ALLEN FEDERAL #12-5	SWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30611-00	UTU020252	UTU72086A
ALLEN FEDERAL #12-6	SWNW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30582-00	UTU020252A	UTU72086A
ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30918-00	UTU020252A	UTU72086A
ALLEN FEDERAL #21-5	NENW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30612-00	UTU020252	UTU72086A
ALLEN FEDERAL #21-6	LOT3 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30584-00	UTU020252A	UTU72086A
ALLEN FEDERAL #22-6	SENW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30919-00	UTU020252A	UTU72086A
ALLEN FEDERAL #23-6	NESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30558-00	UTU020252A	UTU72086A
ALLEN FEDERAL #31-6	LOT2 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31195-00	UTU020252A	UTU72086A
ALLEN FEDERAL #32-6	SWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30559-00	UTU020252A	UTU72086A
ALLEN FEDERAL #34-6	SWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30586-00	UTU020252A	UTU72086A
ALLEN FEDERAL #41-6	NENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30581-00	UTU020252A	UTU72086A
ALLEN FEDERAL #43-6	NESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30583-00	UTU020252A	UTU72086A
ALLEN FEDERAL A #1	NWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15780-00	UTU020252	UTU72086A
C&O GOV'T #1	NWSW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15111-00	UTU035521A	UTU72086A
C&O GOV'T #2	NWSE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15112-00	UTU035521	UTU72086A
C&O GOV'T #4	NESW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30742-00	UTU035521A	UTU72086A
CASTLE PEAK FEDERAL #22-15	SENW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30634-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #24-15	SESW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30631-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #31-15	NWNE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30613-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #33-15	NWSE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30632-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #44-10	SESE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30630-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #42-15	SENE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30633-00	UTU017985	UTU72086A
FEDERAL #2-1	NENE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30603-00	UTU33992	UTU72086A
GETTY #12-1	NWNE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30889-00	UTU44426	UTU72086A
GETTY #7-A	NENE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30926-00	UTU44426	UTU72086A
GETTY #7-C	NENW 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30961-00	UTU44426	UTU72086A
GOATES FEDERAL #1	SESW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15789-00	UTU096547	UTU72086A
GOATES FEDERAL #3	NWNW 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15791-00	UTU096547	UTU72086A
MONUMENT BUTTE #1-14	SWSW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30703-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-23	NESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30646-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-24	SESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30701-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-34	SWSE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30736-00	UTU52013	UTU72086A
MONUMENT BUTTE #1-43	NESE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30734-00	UTU52013	UTU72086A



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

January 13, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Jonah (Green River) Unit
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Jonah (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU72086A JONAH (GR) SECONDARY RECOVERY UNIT									
UTU72086A	430131511100S1	1	NWSW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1	1	NWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1	1	SESE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900S1	1	SESW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200S1	1	SESE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1	1-13	NWSW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300S1	1-14	SWSW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600S1	1-23	NESW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100S1	1-24	SESW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500S1	1-33	NWSE	1	9S	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600S1	1-34	SWSE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400S1	1-43	NESE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200S1	11-6	L4	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200S1	11-7J	NWNW	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900S1	12-1	NWNE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700S1	12-11J	SWNW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000S1	12-12J	SWNW	12	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100S1	12-5	SWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200S1	12-6	SWNW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300S1	12-7J	SWNW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000S1	13-11J	NWSW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000S1	13-5	NWSW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800S1	13-6	NWSW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400S1	14-11	SWSW	11	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100S1	14-12J	SWSW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500S1	14-5	SWSW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200S1	2	NWSE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300S1	2	NWNE	14	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300S1	2-1	L1	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1	21-12J	NENW	12	9S	16E	ABD	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133142100S1	21-14J	NENW	14	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200X1	21-15J	NENW	15	9S	16E	ABD	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133061200S1	21-5	NENW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400S1	21-6	L3	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600S2	22-12J	SESW	12	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400S1	22-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400S1	22-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1	22-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900S1	23-11	NESW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300S1	23-15	NESW	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300S1	23-5	NESW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800S1	23-6	NESW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900S1	24-12J	SESW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100S1	24-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500S1	24-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300S1	24-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100S1	3	NWNW	14	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300S1	31-15	NWNE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG

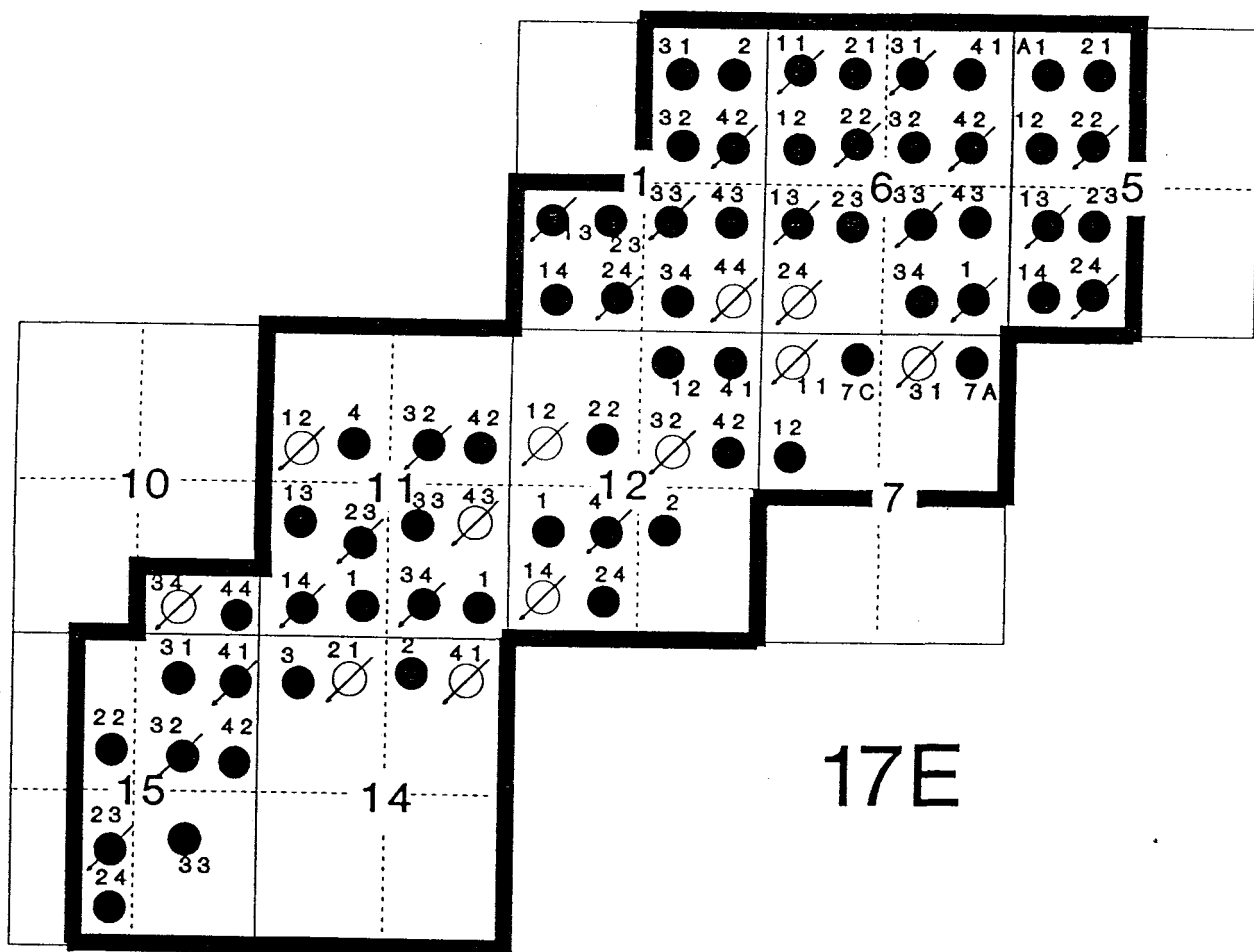
WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
UTU72086A	430133141300S1	31-1J	L2	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133119500S1	31-6	L2	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140500S1	31-7J	NWNE	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133138600S1	32-11	SWNE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141900S1	32-12J	SWNE	12	9S	16E	WIW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133136800S1	32-15	SWNE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141400S1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133055900S1	32-6	SWNE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133145100S1	33-11J	NWSE	11	9S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063200S1	33-15	NWSE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133136100S1	33-6	NWSE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133141600S1	34-10J	SWSE	10	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133100300S1	34-11	SWSE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058600S1	34-6	SWSE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133074200S1	4	NESW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579500S1	4	SENW	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148700S1	41-12J	NENE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133140800S1	41-14J	NENE	14	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133136700S1	41-15	NENE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133058100S1	41-6	NENE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133006600S1	42-11J	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148600S1	42-12J	SENE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133063300S1	42-15	SENE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133140400S1	42-1J	SENE	1	9S	16E	WIW	UTU40652	EQUITABLE RESOURCES ENERG
UTU72086A	430133136400S1	42-6	SENE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133100200S1	43-11J	NESE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058300S1	43-6	NESE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063000S1	44-10	SESE	10	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141500S1	44-1J	SESE	1	9S	16E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133092600S1	7-A	NENE	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133096100S1	7-C	NENW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG

JONAH (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



16E

17E

9S

— UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

SECONDARY
ALLOCATION
FEDERAL 100.00%

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-IEC	6-IEC
2-CLH	7-KAS
3-DTS	8-SIV
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G SVS</u>
Phone:	<u>(801)722-5103</u>	Phone:	<u>(406)628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

***JONAH (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-013-30146</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 12-10-97)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-13-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (1-14-98) * WIC/Quattro Pro 1-14-98 & WIC/DBase 1-14-98.
- lec 6. **Cardex** file has been updated for each well listed above.
- lec 7. Well **file labels** have been updated for each well listed above.
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (1-14-98)
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Y/c 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Entity 11492 "Jonah (GP) Unit"
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Y/c 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Y/c 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y/c 1. All attachments to this form have been **microfilmed**. Today's date: 2-3-98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980114 Bhm / SL Aprv. eff. 1-13-98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-18399

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

JONAH

8. Well Name and No.

MONUMENT BUTTE 1-23

9. API Well No.

43-013-30646

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 1980 FWL NE/SW Section 1, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

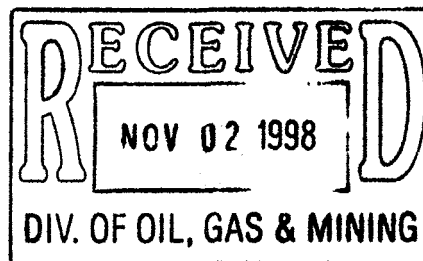
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company

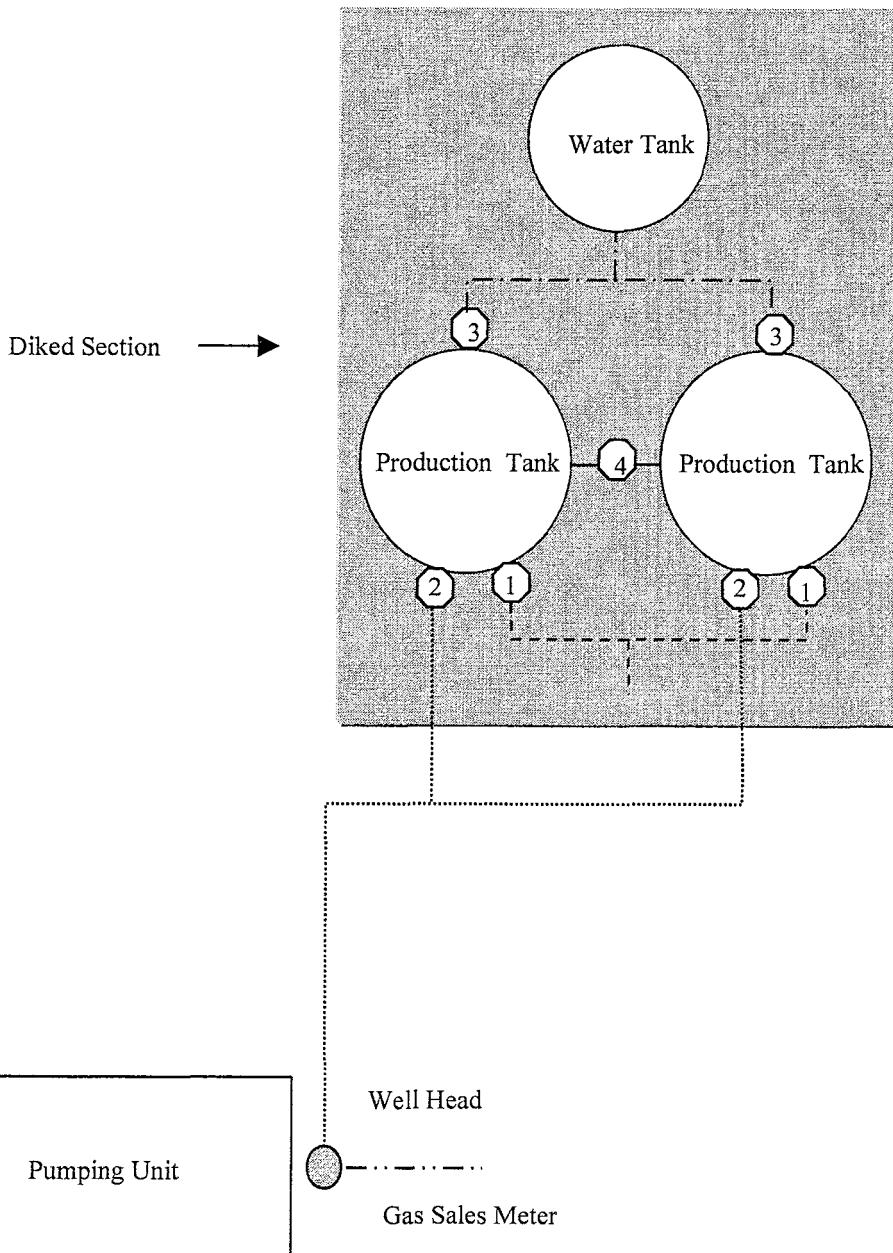
Site Facility Diagram

Monument Federal 1-23

NE/SW Sec. 1, T9S, 16E

Duchesne County

May 12, 1998



Site Security Plan is held at the
Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.**Unit:****JONAH (GREEN RIVER)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MONUMENT BUTTE 1-23	01	090S	160E	4301330646	11492	Federal	OW	S
MON BUTTE 1-24	01	090S	160E	4301330701	11492	Federal	WI	A
MON BUTTE 1-13	01	090S	160E	4301330702	11492	Federal	WI	A
MONUMENT BUTTE 1-14	01	090S	160E	4301330703	11492	Federal	OW	S
MONUMENT BUTTE 1-43	01	090S	160E	4301330734	11492	Federal	OW	P
MON BUTTE 1-33	01	090S	160E	4301330735	11492	Federal	WI	A
MONUMENT BUTTE 1-34	01	090S	160E	4301330736	11492	Federal	OW	P
CASTLE PK FED 44-10	10	090S	160E	4301330630	11492	Federal	OW	P
GOVT C&O 4	12	090S	160E	4301330742	11492	Federal	WI	A
GETTY 12-1	12	090S	160E	4301330889	11492	Federal	OW	S
CASTLE PK FED 31-15	15	090S	160E	4301330613	11492	Federal	OW	P
CASTLE PK FED 24-15	15	090S	160E	4301330631	11492	Federal	OW	P
CASTLE PK FED 33-15	15	090S	160E	4301330632	11492	Federal	OW	S
CASTLE PK FED 42-15	15	090S	160E	4301330633	11492	Federal	OW	P
CASTLE PK FED 22-15	15	090S	160E	4301330634	11492	Federal	OW	P
ALLEN FED 12-5	05	090S	170E	4301330611	11492	Federal	OW	P
ALLEN FED 21-5	05	090S	170E	4301330612	11492	Federal	OW	P
ALLEN FED 13-6	06	090S	170E	4301330918	11492	Federal	WI	A
ALLEN FED 22-6	06	090S	170E	4301330919	11492	Federal	WI	A
GETTY 7A	07	090S	170E	4301330926	11492	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL 1980 FWL
NESW Section 1 T9S R16E

5. Lease Serial No.

USA UTU-18399

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
JONAH UNIT

8. Well Name and No.
MONUMENT BUTTE 1-23

9. API Well No.
4301330646

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.
A3, B1, C & D.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-18399

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐

8. WELL NAME and NUMBER:
MONUMENT BUTTE 1-23

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330646

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FSL 1980 FWL

COUNTY: DUCHESNE

OTR/OTR SECTION TOWNSHIP, RANGE, MERIDIAN: N4SW, 1, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 01/14/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - Well status request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield is requesting permission to pull the rods and install a packer with tubing in the above mentioned well. This well is currently Temporarily Abandon. The well is awaiting UIC conversion permit approval and will remain TA until we receive approval to convert.

NAME (PLEASE PRINT) Jill Loyle

TITLE Regulatory Technician

SIGNATURE

DATE 01/14/2011

(This space for State use only)



RECEIVED
FEB 07 2011
DIV. OF OIL, GAS & MINING

February 3, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal #1-23-9-16
Monument Butte Field, Lease #UTU-18399
Section 1-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal #1-23-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal line extending from the end.

Eric Sundberg
Regulatory Lead




NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #1-23-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-18399
FEBRUARY 3, 2011

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR	Newfield Production Company
ADDRESS	1001 17th Street, Suite 2000
	Denver, Colorado 80202

Well Name and number:		Monument Butte Federal #1-23-9-16										
Field or Unit name:		Monument Butte (Green River)	Lease No. UTU-18399									
Well Location: QQ		NESW section 1 township 9S range 16E	county Duchesne									
<p>Is this application for expansion of an existing project? Yes [X] No []</p> <p>Will the proposed well be used for:</p> <p style="padding-left: 150px;">Enhanced Recovery? Yes [X] No []</p> <p style="padding-left: 150px;">Disposal? Yes [] No [X]</p> <p style="padding-left: 150px;">Storage? Yes [] No [X]</p> <p>Is this application for a new well to be drilled? Yes [] No [X]</p> <p>If this application is for an existing well,</p> <p style="padding-left: 20px;">has a casing test been performed on the well? Yes [] No [X]</p> <p>Date of test: _____</p> <p>API number: 43-013-30646</p>												
<p>Proposed injection interval: from 4050 to 6131</p> <p>Proposed maximum injection: rate 500 bpd pressure 1909 psig</p> <p>Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.</p> <div style="border: 1px solid black; padding: 10px; margin: 10px auto; width: fit-content;"><p>IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</p></div> <p>List of Attachments: Attachments "A" through "H-1"</p>												
<p>I certify that this report is true and complete to the best of my knowledge.</p> <table style="width:100%;"><tr><td style="width:45%;">Name: Eric Sundberg</td><td style="width:10%;">Signature</td><td style="width:45%;"></td></tr><tr><td>Title: Regulatory Lead</td><td>Date</td><td>2/2/11</td></tr><tr><td>Phone No. (303) 893-0102</td><td></td><td></td></tr></table>				Name: Eric Sundberg	Signature		Title: Regulatory Lead	Date	2/2/11	Phone No. (303) 893-0102		
Name: Eric Sundberg	Signature											
Title: Regulatory Lead	Date	2/2/11										
Phone No. (303) 893-0102												
<p>(State use only)</p> <p>Application approved by _____ Title _____</p> <p>Approval Date _____</p>												

Comments:

Spud Date: 3/19/82
 Put on Projection: 12/6/82
 GL: 5432' KB: 5442'

Monument Butte Federal #1-23-9-16

Initial Production: 156 STBOPD,
 100 MCFD, 0 STBWP

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24#
 LENGTH: 6 jts (243')
 DEPTH LANDED: 256'KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sx, Class "G". Cement to surface.

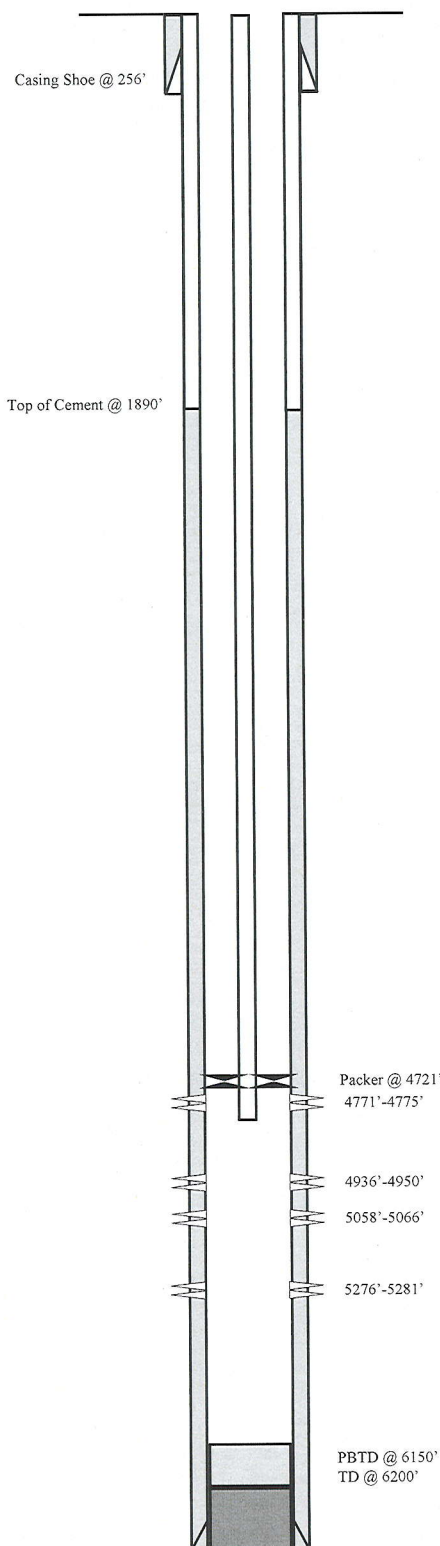
PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#
 LENGTH: 15 jts. (633')
 SIZE: 5 1/2" / J-55 / 14#
 LENGTH: 139 jts. (5580')
 DEPTH LANDED: 6200' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 365 sx, BJ Lite & 625 sx, Class G
 CEMENT TOP AT: 1890' from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 144 jts (4748')
 TUBING ANCHOR: 4752'
 NO. OF JOINTS: 16 jts (528')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5291' KB
 NO. OF JOINTS: 1 jts Perf. Sub. (3')
 NO. OF JOINTS: 1 jts Mud Anchor. (33')
 TOTAL STRING LENGTH: EOT @ 5317'

Proposed Injection Wellbore Diagram



FRAC JOB

11/15/82	5058'-5281'	Frac sand as follows: 84,000# 20/40 sand in 908 bbls fluid. Treated @ avg press of 2850 psi w/avg rate of 30 BPM. ISIP 2150 psi. Calc. flush: 5058 gal, Actual flush: 5160 gal.
11/23/82	4771'-4950'	Frac sand as follows: 92,000# 20/40 sand in 973 bbls fluid. Treated @ avg press of 2348 psi w/avg rate of 30 BPM. ISIP 1940 psi. Calc. flush: 4771 gal, Actual flush: 4900 gal.
5/31/00		Pump change. Update rod and tubing details.

PERFORATION RECORD

11/11/82	5276'-5281'	1 SPF	07 holes
11/11/82	5058'-5066'	1 SPF	08 holes
11/22/82	4936'-4950'	1 SPF	15 holes
11/22/82	4771'-4775'	1 SPF	05 holes



Monument Butte Federal #1-23-9-16
 1980 FSL & 1980 FWL
 NESW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30646; Lease #UTU-18399

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal #1-23-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal #1-23-9-16 well, the proposed injection zone is from Garden Gulch to Wasatch (4050' - 6131'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3730' and the TD is at 6200'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #1-23-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-18399) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 256' KB, and 5-1/2", 15.5# casing run from surface to 6200' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1909 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #1-23-9-16, for existing perforations (4771' - 5281') calculates at 0.84 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1909 psig. We may add additional perforations between 3730' and 6131'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #1-23-9-16, the proposed injection zone (4050' - 6131') is in the Garden Gulch to the Wasatch of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-14.

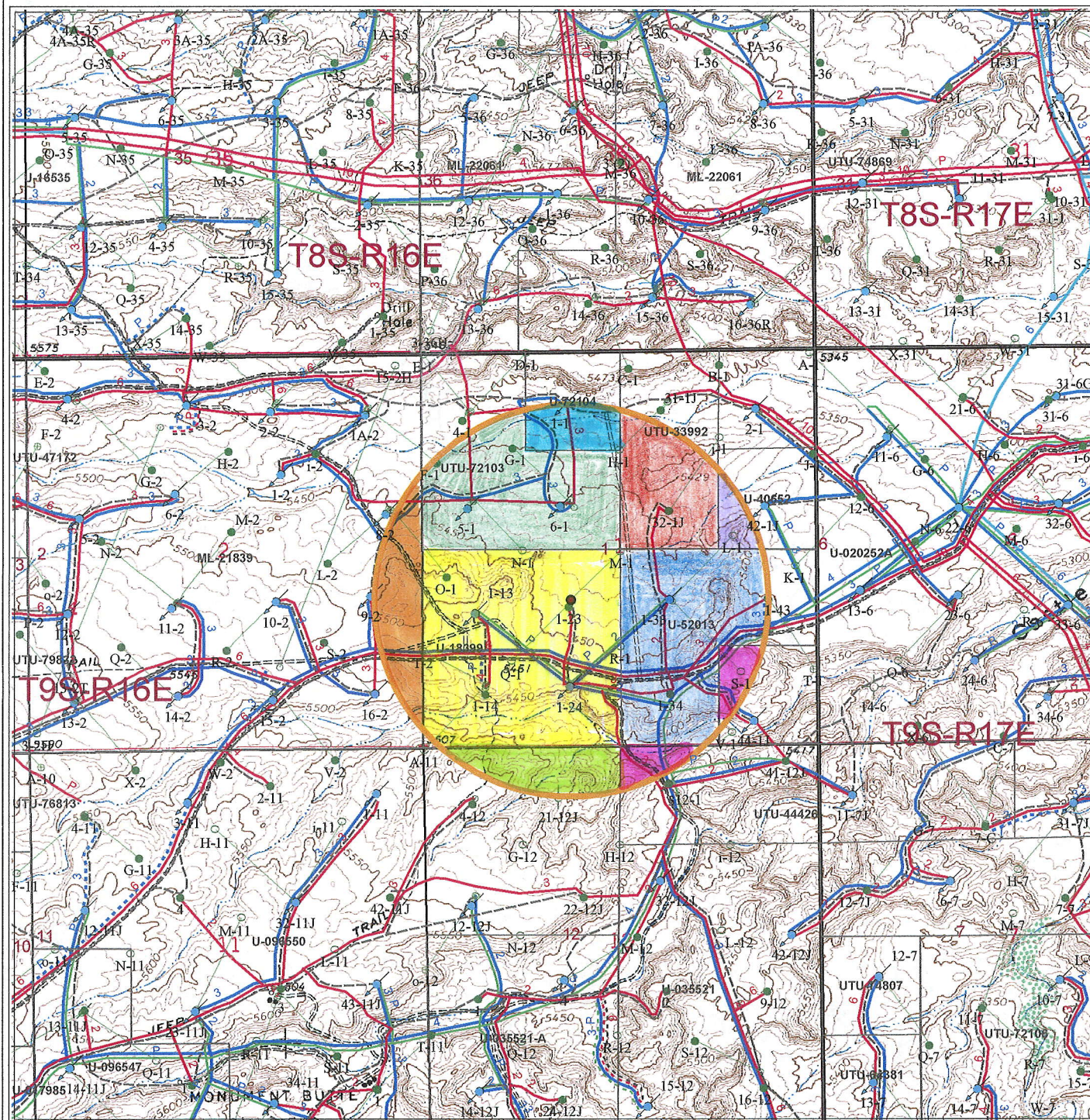
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- 1_23_9_16
- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In
- Countyline
- 1_23_9_16_Buffer1
- Injection system
- high pressure
- low pressure
- proposed
- return
- return proposed
- Leases
- Mining tracts
- Gas Pipelines
- Gathering lines
- Proposed lines

- UTU-18399
- UTU-72103
- UTU-72104
- UTU-33992
- UTU-40652
- UTU-52013
- UTU-44426
- UTU-096550
- ML-21839

Federal 1-23
Section 1, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS



1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 25, 2011

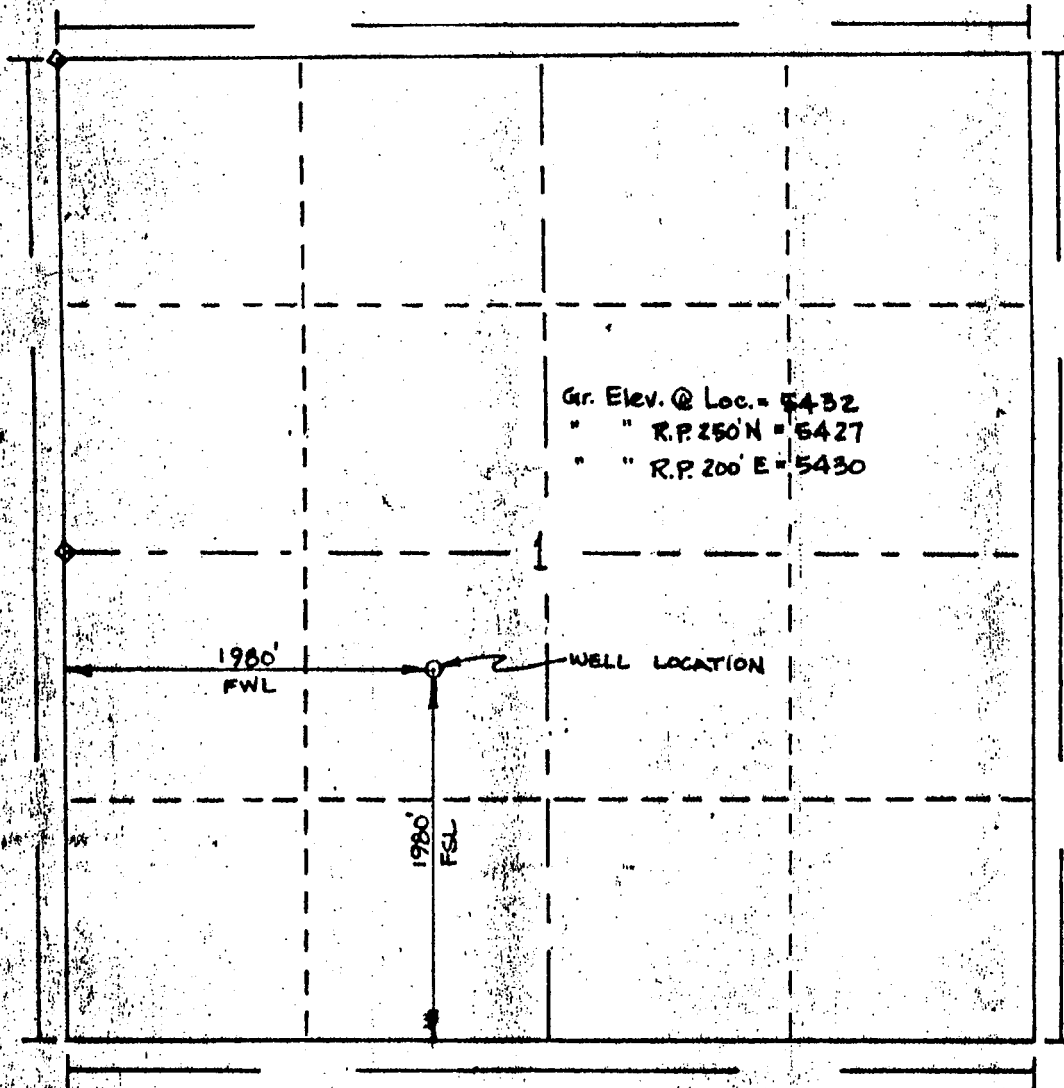


R. 16 E.

N



T. 9 S.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from KARY KALTENBACHER
 for GULF ENERGY CORPORATION
 determined the location of MONUMENT BUTTE FEDERAL 1-23
 to be 1980' FSL & 1980' FWL of Section 1 Township 9 South
 Range 16 East of the SALT LAKE Meridian
 DUCHESNE County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of

Date: OCT 27, 1981

Licensed Land Surveyor No. 5443
 State of UTAH

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R16E SLM</u> Section 1: SW	USA UTU-18399 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R16E SLM</u> Section 1: Lot 4 (NWNW), S2NW	USA UTU-72103 HBP	Newfield Production Company Davis Brothers Davis Resources Tucker Family Investments LLP	USA
3	<u>T9S,R16E SLM</u> Section 1: Lot 3	USA UTU-72104 HBP	Newfield Production Company Newfield RMI LLC King Oil & Gas of Texas, Ltd. WAR-GAL LLC	USA
4	<u>T9S,R16E SLM</u> Section 1: Lots 1-2 (N2NE), SWNE	USA UTU-33992 HBP	Newfield Production Company Newfield RMI LLC King Oil & Gas of Texas, Ltd. Edwards & Davis Energy	USA
5	<u>T9S,R16E SLM</u> Section 1: SENE	USA UTU-40652 HBP	Newfield Production Company Newfield RMI LLC	USA
6	<u>T9S,R16E SLM</u> Section 1: N2SE, SWSE	USA UTU-52013 HBP	Newfield Production Company Newfield RMI LLC	USA

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
7	<u>T9S,R16E SLM</u> Section 1: SESE Section 12: N2NE <u>T9S,R17E SLM</u> Section 7: Lots 1-2 (W2NW), E2NW, N2NE, SWNE	USA UTU-44426 HBP	Newfield Production Company Newfield RMI LLC Lynn Cowden	USA
8	<u>T9S,R16E SLM</u> Section 11: N2, NESW, SE Section 12: NW Section 14: N2NE, SENE, NESE	USA UTU-096550 HBP	Newfield Production Company Newfield RMI LLC	USA
9	<u>T9S,R16E SLM</u> Section 2: All	State of Utah ML-21839 HBP	Newfield Production Company Newfield RMI LLC AGK Energy, LLC Marian Brennan War-Gal, LLC Deer Valley, LTD Jack J. Rawitscher Davis Resources Raymond Chorney Thomas I. Jackson Davis Brothers, LLC Beverly Sommer Chorney Oil Company International Drilling Services	State of Utah

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #1-23-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Newfield Production Company
Eric Sundberg
Regulatory Lead

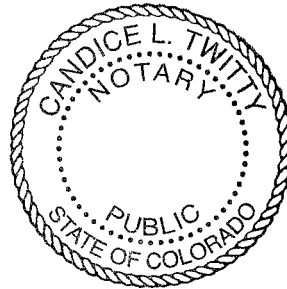
Sworn to and subscribed before me this 2nd day of February, 2011.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires

My Commission Expires: 02/10/2013



Monument Butte Federal #1-23-9-16

Spud Date: 3/19/82

Put on Projection: 12/6/82

GL: 5432' KB: 5442'

Initial Production: 156 STBOPD,
100 MCFD, 0 STBWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24#

LENGTH: 6 jts (243')

DEPTH LANDED: 256' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sx, Class "G". Cement to surface.

Casing Shoe @ 256'

FRAC JOB

11/15/82 5058'-5281'

Frac sand as follows:84,000# 20/40 sand in 908 bbls fluid.
Treated @ avg press of 2850 psi w/avg
rate of 30 BPM. ISIP 2150 psi. Calc.
flush: 5058 gal, Actual flush: 5160 gal.

11/23/82 4771'-4950'

Frac sand as follows:92,000# 20/40 sand in 973 bbls fluid.
Treated @ avg press of 2348 psi w/avg
rate of 30 BPM. ISIP 1940 psi. Calc.
flush: 4771 gal, Actual flush: 4900 gal.

5/31/00

Pump change. Update rod and tubing details.

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#

LENGTH: 15 jts. (633')

SIZE: 5 1/2" / J-55 / 14#

LENGTH: 139 jts. (5580')

DEPTH LANDED: 6200' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 365 sx, BJ Lite & 625 sx, Class G

CEMENT TOP AT: 1890' from CBL

Top of Cement @ 1890'

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 144 jts (4748')

TUBING ANCHOR: 4752'

NO. OF JOINTS: 16 jts (528')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5291' KB

NO. OF JOINTS: 1 jts Perf. Sub. (3')

NO. OF JOINTS: 1 jts Mud Anchor. (33')

TOTAL STRING LENGTH: EOT @ 5317'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 1-1" x 2' pony rod, 4-1 1/2" weight bars; 1-1" x 2' pony rod,
4-3/4" scraper rods; 176-3/4" slick rods, 25-3/4" scraper rods, 1-4', 1-6' x 3/4"
pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH: 75"

PUMP SPEED, SPM: 6 SPM

LOGS: Dual Induction-SFL, Cement Bond Log,
Compensated Neutron-Formation Density Log.

SN @ 5291'

Anchor @ 4752'
4771'-4775'

4936'-4950'

5058'-5066'

5276'-5281'

EOT @ 5317'

PBTD @ 6150'
TD @ 6200'PERFORATION RECORD

11/11/82	5276'-5281'	1 SPF	07 holes
11/11/82	5058'-5066'	1 SPF	08 holes
11/22/82	4936'-4950'	1 SPF	15 holes
11/22/82	4771'-4775'	1 SPF	05 holes



Monument Butte Federal #1-23-9-16

1980 FSL & 1980 FWL

NESW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-30646; Lease #UTU-18399

Monument Butte Fed. #1-1-9-16

Spud Date: 4/30/1981
Put on Production: 8/6/1981

GL: 5387' KB: 5397'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 288.50'
HOLE SIZE: 12-1/4"
CEMENT DATA: 230 sxs Class "G" cmt.

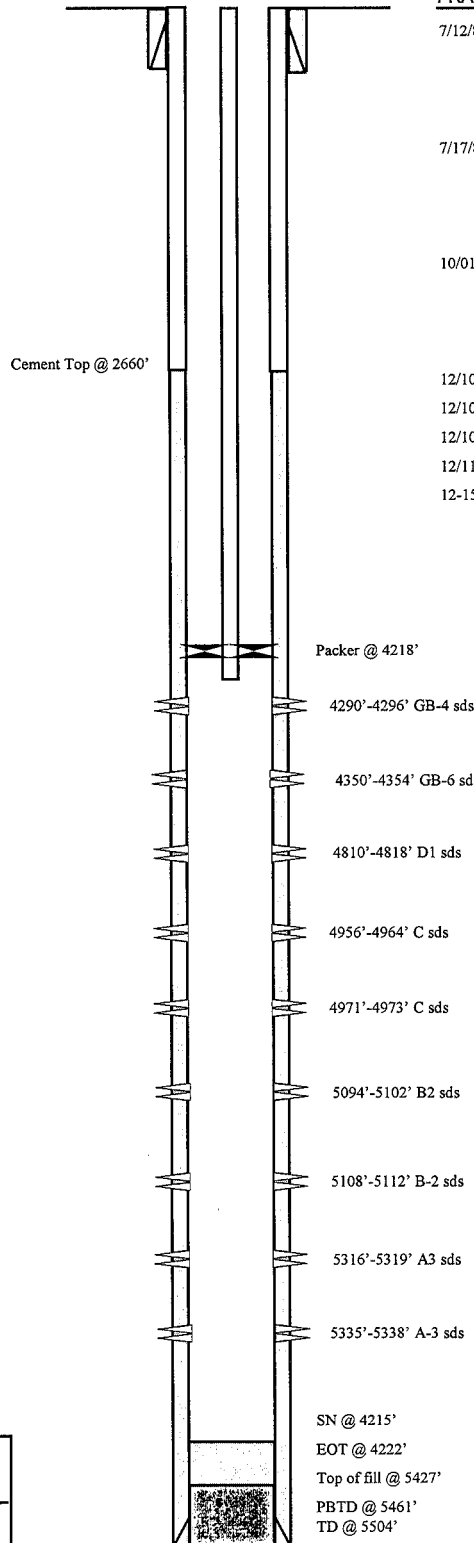
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 5504'
HOLE SIZE: 7-7/8"
CEMENT DATA: 390 sk Pozmix.
CEMENT TOP AT: 2660' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts (4201.02')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4215.12' KB
TUBING PACKER: 4218.32'
TOTAL STRING LENGTH: EOT @ 4222.44'

Injection
Wellbore Diagram



Initial Production: 69 BOPD,
0 MCFD, 0 BWPD

FRAC JOB

7/12/81 5316'-5338' **Frac A3 sand as follows:**
1000 gal 15% HCl followed by 14,840# 20/40 sand in 304 bbls gelled 2% KCl fluid. Treated @ avg press of 2300 psi w/avg rate of 20 BPM.

7/17/81 5094'-5112' **Frac B2 sand as follows:**
3000 gal 15% HCl followed by 25,200# 20/40 sand + 9,000# 10/20 sand in 428 bbls gelled diesel. Treated @ avg press of 3150 psi w/avg rate of 20 BPM.

10/01/82 4956'-4973' **Frac zone as follows:**
10,000 gal pad followed by 85,000# 20/40 sand in 607 bbls fluid. Treated @ avg press of 2400 psi w/avg rate of 30 BPM. ISIP 2200 psi.

12/10/01 4810'-4818' Broke w/ 10 bbl, 2900 psi, ISIP 2200 psi.

12/10/01 4350'-4354' Broke w/ 10 bbl, 2400 psi, ISIP 1700 psi.

12/10/01 4290'-4296' Broke w/ 10 bbl, 1800 psi, ISIP 1750 psi.

12/11/01 Convert to injector.

12-15-06 5 Year MIT completed.

PERFORATION RECORD

7/12/81	5335'-5338'	2 SPF	03 holes
7/12/81	5316'-5319'	2 SPF	03 holes
7/17/81	5108'-5112'	1 SPF	04 holes
7/17/81	5094'-5102'	1 SPF	08 holes
9/30/82	4971'-4973'	2 SPF	04 holes
9/30/82	4956'-4964'	1 SPF	09 holes
12/7/01	4810'-4818'	4 SPF	32 holes
12/7/01	4350'-4354'	4 SPF	16 holes
12/7/01	4290'-4296'	4 SPF	24 holes

**Monument Butte Fed. #1-1-9-16**

684' FNL & 1930' FWL
NENW Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30571; Lease #UTU-72104

Monument Butte Federal 6-1-9-16

Spud Date: 4/16/96
Put on Production: 6/25/96
GL: 5406' KB: 5421'

Initial Production:
26 BOPD, 32 MCFD, 7 BWPD

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 293.21' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cement.

Cement top @ 284'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
DEPTH LANDED: 5825.44' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sxs HiHil & 395 sxs Thixotropic.
CEMENT TOP AT: 284'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 134 jts (4194.4')
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 4206.4' KB
CE @ 4207.5
TOTAL STRING LENGTH: EOT @ 4215' KB

FRAC JOB

6/19/96 5268'-5273' Frac A sand as follows:
52,200# 20/40 sand in 339 bbls Boragel frac fluid. Treated @ avg press of 2300 psi w/avg rate of 16.4 BPM. ISIP 2446 psi. Calc flush: 5268 gal. Actual flush: 5116 gal.

6/21/96 4784'-4948' Frac C & D sands as follows:
75,600# 20/40 sand in 411 bbls Boragel frac fluid. Treated @ avg press of 1600 psi w/avg rate of 24.8 BPM. ISIP 2585 psi. Calc flush: 4784 gal. Actual flush: 4710 gal.

1/19/97 Tubing Leak. Update rod and tubing details.

10/2/02 4240'-4500' Frac GB4 & PB10 sands as follows:
99,953# 20/40 sand in 422 bbls Viking 1-25 fluid. Treated @ avg press of 2245 psi w/avg rate of 26 BPM. ISIP 2280 psi. Calc flush: 4240 gal. Actual flush: 4116 gal.

02/02/06 Tubing Leak. Update rod and tubing details.

03/11/10 4917-4948' Re-Perf and Frac C sands as follows:
38735# 20/40 sand in 331 bbls Lightning 17 fluid.

03/13/10 Convert to Injection well

03/22/10 MIT completed - tbg detail updated

PERFORATION RECORD

6/18/96	5268'-5273'	4 ISPF	20 holes
6/20/96	4946'-4948'	4 ISPF	08 holes
6/20/96	4941'-4944'	4 ISPF	12 holes
6/20/96	4922'-4928'	4 ISPF	24 holes
6/20/96	4916'-4920'	4 ISPF	16 holes
6/20/96	4816'-4821'	4 ISPF	20 holes
6/20/96	4784'-4788'	4 ISPF	16 holes
10/1/02	4495'-4500'	4 ISPF	20 holes
10/1/02	4482'-4484'	4 ISPF	8 holes
10/1/02	4284'-4295'	4 ISPF	44 holes
10/1/02	4250'-4255'	4 ISPF	20 holes
10/1/02	4240'-4245'	4 ISPF	20 holes
3/11/10	4946-4948'	3 ISPF	Re-Perf
3/11/10	4941-4943'	3 ISPF	Re-perf
3/11/10	4922-4926'	3 ISPF	Re-perf
3/11/10	4917-4919'	3 ISPF	Re-perf

Packer @ 4208'
EOT @ 4215'

4240'-4245'
4250'-4255'
4284'-4295'

4482'-4484'
4495'-4500'

4784'-4788'
4816'-4821'
4916'-4920'
4922'-4928'
4941'-4944'
4946'-4948'

5268'-5273'

Top of Fill: 5512'
PBTD @ 5821'
TD @ 5860'



Monument Butte Federal 6-1-9-16

2082' FNL & 2045' FWL

SE/NW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-31506; Lease #UTU-72103

Monument Butte Federal #1-43-9-16

Spud Date: 3/24/83

Put on Production: 6/10/98

GL: 5404' KB: 5424'

Initial Production: 100 STBOPD,
50 MCFD, 0 STBWPD

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8 5/8" / K-55 / 24 lbs

LENGTH: 8 jts @ 328'

HOLE SIZE: 12 1/4"

DEPTH LANDED: 348' KB

CEMENT DATA: 225 sx, Class-G. Cement to surface

PRODUCTION CASING

CSG SIZE: 5 1/2" / K-55 / 14#

LENGTH: 51 jts

CSG SIZE: 5 1/2" / K-55 / 15.5#

LENGTH: 101 jts

HOLE SIZE: 7 7/8"

DEPTH LANDED: 6127' KB

CEMENT DATA: 400 sx, BJ Lite + 830 sx, Class-G

CEMENT TOP AT: 1500' KB from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5#

NO. OF JOINTS: 176 jts @ 5358.30'

TUBING ANCHOR: 5358.30' KB

NO. OF JOINTS: 1 jt (31.70')

SEATING NIPPLE: 2 7/8" x 1.1'

SN LANDED AT: 5392.7' KB

MUD ANCHOR: 1 jt. (29.52')

TOTAL STRING LENGTH: 5424' KB

SUCKER RODS

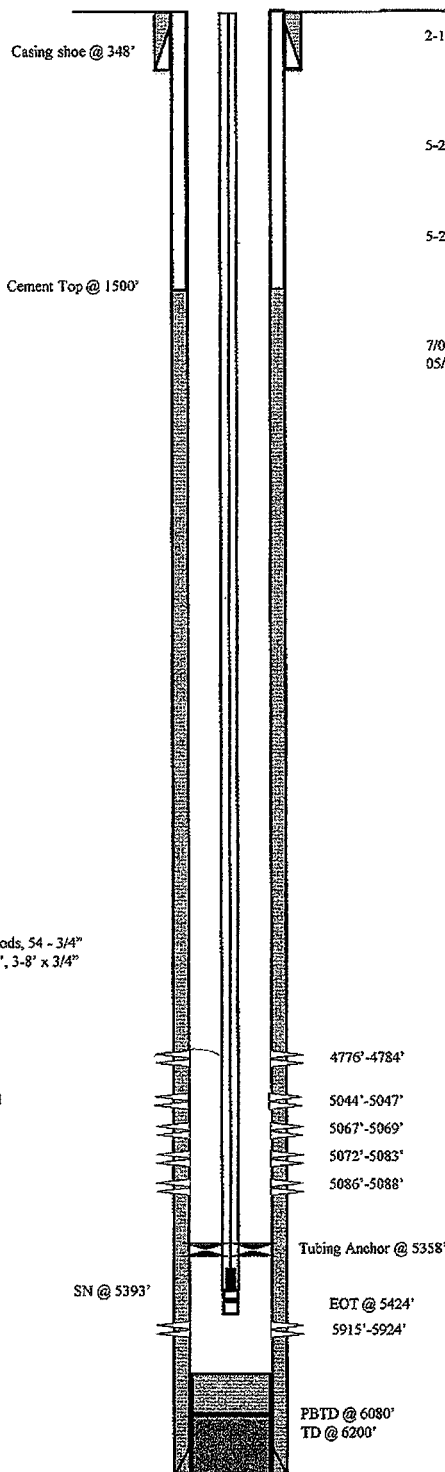
POLISHED ROD: 1-1/4" x 22' polished

SUCKER RODS: 6- 1 1/2" weight rods, 90- 3/4" guided rods, 54 - 3/4" sucker rods, 55-3/4" guided rods, 10- 3/4" guided rod, 1-2', 3-8' x 3/4" pony rods. 6- 1 1/2" guided rods?

PUMP SIZE: 2-1/2 x 1-1/2 x 18" RHAC

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 spm

LOGS: Cement Bond, Dual Induction-SFL, Compensated
Neutron-Litho Density, Temperature Survey,
Electromagnetic Propagation, Volcan.

2-17-94	4776'-4784'	Frac w/Western 10,038 gal 35# J-4L w/28,520 lbs 16-30 mesh sand, Avg 24 BPM @ 2200 psig, max @ 2750 psig, ISIP @ 2050 psig, 5 min @ 1680 psig, 10 min @ 1540 psig, 15 min @ 1410 psig.
5-26-83	5044'-5088'	Frac w/Halliburton. 39,400 gal Gel w/104,000 lbs 20-40 mesh sand, avg 15 BPM @ 2150 psig, max @ 2270 psig, ISIP @ 2900 psig, 15 min @ 1740 psig.
5-28-83	5915'-5924'	Frac w/Halliburton 57,300 gal Gel w/155,000 lbs 20-40 mesh sand, avg 35 BPM @ 1980 psig, max @ 2240 psig, ISIP @ 2010 psig, 5 min @ 1900 psig, 10 min @ 1810 psig, 15 min @ 1760 psig.
7/03/02 05/08/10		Pump change. Update rod and tubing details. Parted Rods. Update rod and tubing details.

PERFORATION RECORD

4776'-4784' (8')	4 SPF (2-17-94) Red
5044'-5047' (3')	2 SPF Green
5067'-5069' (2')	2 SPF Green
5072'-5083' (11')	2 SPF Green
5086'-5088' (2')	2 SPF Green
5915'-5924' (9')	3 SPF Blue

NEWFIELD

Monument Butte Federal #1-43-9-16
1980 FSL & 660 FEL
NESE Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30734; Lease #UTU-52013

Spud Date: 4/27/83
 Put on production: 6/16/83
 Put on Injection: 8/18/94
 GL: 5417' KB: 5437'

Monument Butte Federal 1-33-9-16

Initial Production: 110 BOPD,
 50 MCFD, 0 BWPD

Injection Diagram

SURFACE CASING

SIZE: 8 5/8" / K-55 / 24#
 LENGTH: 7 jts @ 284'
 DEPTH LANDED: 304' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 225 sxs, Class G, Cemented to Surface

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#
 LENGTH: 12 jts (519')
 SIZE: 5 1/2" / J-55 / 14#
 LENGTH: 126 jts (5578')
 DEPTH LANDED: 6120' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 390 sx, BJ Lite + 710 sx, Class G
 CEMENT TOP AT: 1880' KB from CBL

Top of cement @ 524'
 Bottom of cement @ 1148'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4181.5')
 TUBING PUP: 2-7/8" / N-80 / 6.5#
 NO. OF JOINTS: 2 jts (10.0')
 TUBING PACKER: 4216'
 CROSSOVER: 2 3/8" J-55
 NO. OF JOINTS: 15 jts 2 3/8" (480.2')
 SEATING NIPPLE: 2-3/8" / N-80 (1.10')
 SN LANDED AT: 4701.3 KB
 CROSSOVER: 2 7/8" J-55
 STINGER & LOCATOR AT 4703'
 TUBING PACKER: 4707'
 TOTAL STRING LENGTH: EOT @ 4711'

FRAC JOB

6/07/83	5922'-5935'	<p>Frac zone as follows: 52,000# 20/40 sand in 755 bbls fluid. Treated @ avg press of 2300 psi w/avg rate of 20 BPM. ISIP 2100 psi. Calc. flush: 5922 gal., Actual flush: 6100 gal.</p>
6/10/83	4778'-4830'	<p>Frac zone as follows: 50,000# 20/40 sand in 693 bbls fluid. Treated @ avg press of 1857 psi w/avg rate of 20 BPM. ISIP 2000 psi. Calc. flush: 4778 gal., Actual flush: 5100 gal.</p>
6/12/83	4275'-4319'	<p>Frac zone as follows: 70,000# 20/40 sand in 776 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 20 BPM. ISIP 2000 psi. Calc. flush: 4275 gal., Actual flush: 4600 gal.</p>
4-8-10		Workover - Casing Leak - tbg detail updated
4-8-10		MIT

Packer @ 4216'

4275'-4277' GB-6 sds

4281'-4286' GB-6 sds

4313'-4319' GB-6 sds

Packer @ 4707'

4778'-4781' D-1 sds

4819'-4822' D-2 sds

4827'-4830' D-2 sds

5922'-5924' CP-5 sds

5931'-5935' CP-5 sds

SN @ 4701'

EOT @ 4711'

PETD @ 6030'

TD @ 6200'

SHOE: 6120'

PERFORATION RECORD

6/07/83	5931'-5935'	3 JSPF	12 holes
6/07/83	5922'-5924'	3 JSPF	06 holes
6/09/83	4827'-4830'	2 JSPF	06 holes
6/09/83	4819'-4822'	2 JSPF	08 holes
6/09/83	4778'-4781'	2 JSPF	08 holes
6/12/83	4313'-4319'	3 JSPF	18 holes
6/12/83	4281'-4286'	3 JSPF	18 holes
6/12/83	4275'-4277'	3 JSPF	12 holes



Monument Butte Federal 1-33-9-16
 1980 FSL & 1980 FEL
 NWSE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30735; Lease #U-52013

Spud Date: 12/11/82
Put on production: 2/2/83
Put on Injection: 8/18/94
GL: 5459' KB: 5474.5'

Monument Butte Federal #1-24-9-16

Initial Production: 62 STBOPD,
75 MCFD, 40 STBWP

Injection Diagram

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24 lbs
LENGTH: 7 jts @ 274'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 289' KB
CEMENT DATA: 225 sx, Class G Cement to surface

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#
LENGTH: 472'
SIZE: 5 1/2" / J-55 / 14#
LENGTH: 5693'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 6170' KB
CEMENT DATA: 480 sx, BJ Lite & 650 sx, Class G
CEMENT TOP AT: 1600' KB from CBL

INJECTION EQUIPMENT & SIZE

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 1 @ (32.50')
2 7/8" TBG SUB: @ (4.00')
2 7/8" TBG SUB: @ (10.00')
NO. OF JOINTS: 127 jts @ (4069.84')
PACKER @ (4136.79')
NO. OF JOINTS: 11
"XA SLIDING SLEEVE @ (3.13')
NO OF JOINTS: 1 @ (31.62')
TOTAL STRING LENGTH: EOT @ 4531.91' KB

FRAC JOB

1/25/83. 4205'- 4304', Frac w/Halliburton
51500 gal X-linked Gel w/142000 lbs 20-40
sand. Avg. 30 BPM @ 2442 psig, max @ 2590
psig, ISIP @ 2230 psig, 5 min @ 1950 psig, 10
min @ 1860 psig, 15 min @ 1800 psig.

1/19/83. 4578'- 4586', Frac w/Halliburton
22720 gal X-linked Gel w/57500 lbs 20-40
sand. Avg. 26 BPM @ 2571 psig, max @ 2910
psig, ISIP @ 2220 psig, 5 min @ 2080 psig, 10
min @ 2030 psig, 15 min @ 2000 psig

1/14/83. 4767'- 5221', Frac w/Halliburton
26900 gal X-linked Gel w/61500 lbs 20-40
sand. Avg. 35 BPM @ 2973 psig, max @ 3250
psig, ISIP @ 1970 psig, 5 min @ 1860 psig, 10
min @ 1780 psig, 15 min @ 1740 psig.

1/9/83. 5835'- 5942', Frac w/Halliburton
36000 gal X-linked Gel w/89000 lbs 20-40
sand. Avg. 30 BPM @ 2566 psig, max @ 2960
psig, ISIP @ 2020 psig, 5 min @ 1830 psig, 10
min @ 1770 psig, 15 min @ 1700 psig.

7/10/02 Tubing leak, MIT. Update tubing details.

11/10/06 Re-completion, Acidize BSS, A1, A3,
and D1 sds. Drill out CIBP

10/13/06 5928'-5942' Acidize BSS sand as follows:
5 BW ahead of acid: IR @ 1 BPM @ 1000
psi, 350 gals acid on perfs: IR @ 1 BPM @
1575 psi, 5 BW overdisplacement: Final IR
@ 1 BPM @ 1660 psi, ISIP 1650 psi

10/13/06 5219'-5248' Acidize A1 & A5 sands as follows:
5 BW ahead of acid: IR @ .5 BPM @
4000 psi, 400 gals acid on perfs: IR @ 1.5
BPM @ 1100 psi 5 BW overdisplacement:
Final IR @ 1.5 BPM @ 1100 psi, ISIP
1400 psi.

Cement Top @ 1600'

Packer @ 4137'

4205'-4212'
4285'-4287'
4299'-4304'
4578'-4586'
4767'-4771'
5219'-5221'
5245'-5248'
5835'-5838'
5928'-5942'

EOT @ 4531.91'
PBTD @ 6120'
TD @ 6200'

PERFORATION RECORD

4205'- 4212' 1 SPF
4285'- 4287' 1 SPF
4299'- 4304' 1 SPF
4578'- 4586' 2 SPF
4767'- 4771' 2 SPF
5219'- 5221' 1 SPF
5245'- 5248' 1 SPF
5835'- 5838' 1 SPF
5928'- 5942' 1 SPF



Monument Butte Federal #1-24-9-16
820 FSL & 1950 FWL
SESW Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30701; Lease #U-18399

Spud Date: 11/17/82
 Put on Production: 12/24/82
 GL: 5472' KB: 5488'

Monument Butte Federal #1-14-9-16

Wellbore Diagram

Initial Production: 162 STBOPD,
 100 MCFD, 0 STBWP

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs
 LENGTH: 8 jts @ 323'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 339' KB
 CEMENT DATA: 225 sx, Class G

Casing Shoe @ 339'

Cement Top @ 1465'

PRODUCTION CASING

STRING: 1
 SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 lbs
 LENGTH: 151 jts @ 5574'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5590' KB
 CEMENT DATA: 325 sx, BJ Lite &
 500 sx, Class G
 CEMENT TOP AT: 1465' KB from CBL.

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 161 jts (5207.61')
 TUBING ANCHOR: 5223.61' KB
 NO. OF JOINTS: 1 jts (33.02')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5259.43' KB
 NO. OF JOINTS: 2 jts (63.83')
 TOTAL STRING LENGTH: EOT @ 5324.81' KB.

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 1-4, 2-6', 1-8' x 3/4" pony rod, 201-3/4" scraped rods,
 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 5 1/2 SPM:

FRAC JOB

4485'- 4524', Frac w/Halliburton on 2/21/82.
 28000 gal X-linked gel w/137000 lbs 20-40
 mesh
 sand. Avg 35 BPM @ 2305 psig, max @ 2470
 psig, ISIP @ 2140 psig, 5 min @ 2030 psig, 10
 min @ 1960 psig, 15 min @ 1920 psig.

4772'- 4776', Frac w/Halliburton on
 12/16/82.
 10500 gal X-linked gel w/45000 lbs 20-40
 mesh
 sand. Avg 25 BPM @ 2183 psig, max @ 2400
 psig, ISIP @ 1950 psig, 5 min @ 1820 psig, 10
 @ 1750 psig, 15 min @ 1740 psig min

5250'- 5258', Frac w/Halliburton on
 12/13/82.
 19000 gal X-linked gel w/50000 lbs 20-40
 mesh
 sand. Avg 20 BPM @ 1730 psig, max @
 1840 psig,
 15 min SI @ 1070 psig. 10/31/05 4094-
 4100'

07-26-06

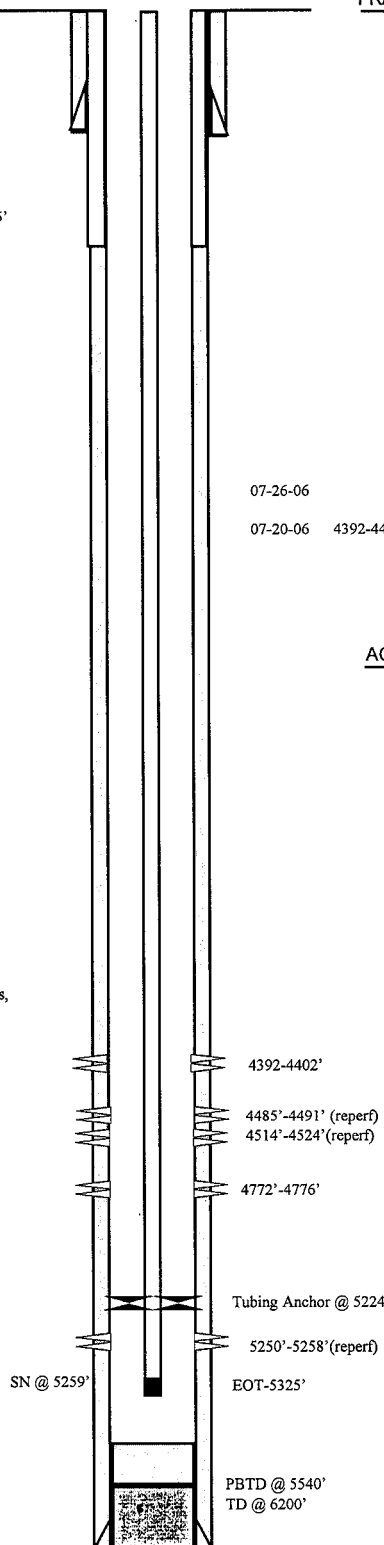
Recompletion. Rod & Tubing detail updated.

07-20-06 4392-4402'

Frac PB7 sands as follows:
 58,060# 20/40 sand in 484 bbls
 Lightning 17frac fluid. Treated @
 avg press of 3670 psi w/avg rate
 of 14.3 BPM. ISIP 2910 psi. Calc
 flush: 2712 gal. Actual flush: 1050

ACID JOBPERFORATION RECORD

4485'- 4491' (6') 1 SPF YELLOW4
 4514'- 4524' (10') 1 SPF YELLOW5
 4772'- 4776' (4') 4 SPF RED1
 5250'- 5258' (8') 2 SPF GREEN4
 07/14/06 5250-5258' 4 JSPF 32 holes
 07/14/06 4514-4524' 4 JSPF 40 holes
 07/14/06 4485-4491' 4 JSPF 24 holes
 07/14/06 4392-4402' 4 JSPF 40 holes



Monument Butte Federal #1-14-9-16
 820 FSL 820 FWL
 SWSW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30703; Lease #U-18399

Spud Date: 12/2/82
 Put on production: 1/12/83
 Put on Injection: 8/18/94
 GL: 5488' KB: 5500'

Monument Butte Fed. #1-13-9-16

Injection Wellbore Diagram

Initial Production: 265 BOPD,
 100 MCFD, 0 BWPD

SURFACE CASING

SIZE: 8 5/8" / K-55 / 24#
 LENGTH: 7 jts @ 295'
 DEPTH LANDED: 311' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 225 sx, Class "G". Cement to surface.

PRODUCTION CASING:

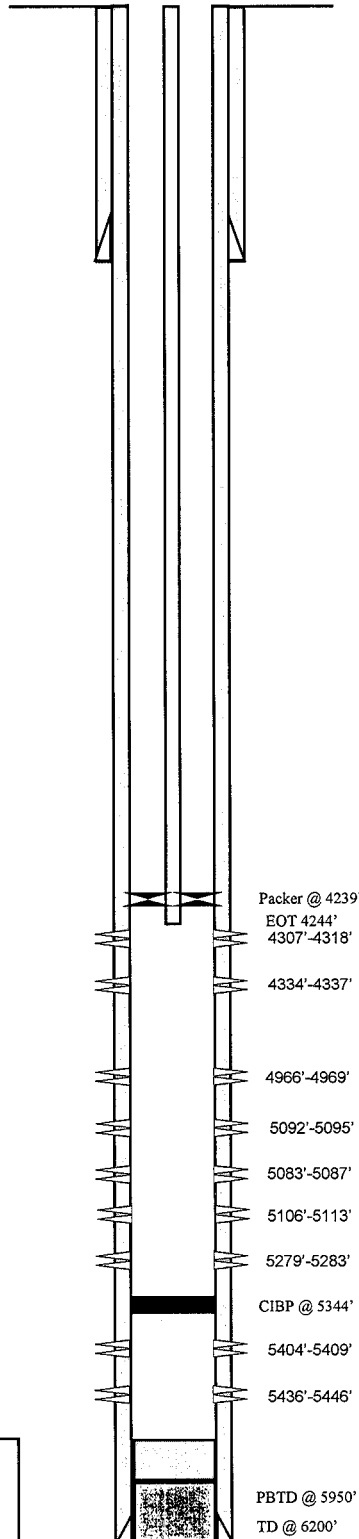
CSG SIZE: 5-1/2" / J-55 / 15.5#
 LENGTH: 15 jts.
 CSG SIZE: 5-1/2" / J-55 / 14#
 LENGTH: 132 jts.
 DEPTH LANDED: 6002' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sxs BJ Lite & 525 sxs Class "G".
 CEMENT TOP AT: 1800' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 132 jts (4235.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4228.27' KB
 2 7/8" x 2 3/8" CROSS-OVER
 TUBING PACKER: 4235.27'
 SIZE/GRADE/WT.: 2-3/8" / J-55
 NO. OF JOINTS: 19 jts (4858.03')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4235.01' KB
 TUBING PACKER: 4239.36'
 TOTAL STRING LENGTH: EOT @ 4243.56'

FRAC JOB

1/10/83	4966'-5283'	Frac zone as follows: 200,800 lbs 20-40 sand in 1767 bbls. fluid. Avg treating press. 2770 psig @ 60 BPM. ISIP @ 2070 psig. Calc. Flush: 4966 gal, Actual flush: 5100 gal.
4/23/83	5404'-5446'	Frac zone as follows: 91,000 lbs 20-40 sand in 990 bbls. fluid. Avg treating press. 4417 psig @ 20 BPM. ISIP @ 2610 psig. Calc. Flush: 5404 gal, Actual flush: 5100 gal.
5/26/83	4307'-4327'	Frac zone as follows: 122,000 lbs 20-40 sand in 1098 bbls. fluid. Avg treating press. 2045 psig @ 20 BPM. ISIP @ 2100 psig. Calc. Flush: 4307 gal, Actual flush: 5100 gal.
9/13/06		Well Re-completed (reperf A3 sds, C sds, B2 sds.)
10/13/06		MIT completed and submitted.

PERFORATION RECORD:

1/08/83	5279'-5283'	1 SPF	5
holes			
1/08/83	5106'-5113'	1 SPF	7
holes			
1/08/83	5083'-5087'	1 SPF	4
holes			
1/08/83	5092'-5095'	1 SPF	5
holes			
1/08/83	4966'-4969'	1 SPF	4
holes			
4/22/83	5436'-5446'	2 SPF	20
holes			
4/22/83	5404'-5409'	2 SPF	10
holes			
5/25/83	4334'-4337'	2 SPF	6
holes			
5/25/83	4307'-4318'	2 SPF	22
holes			

NEWFIELD

Monument Butte Federal #1-13
 1820 FSL & 685 FWL
 NWSW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30702; Lease #U-18399

Monument Federal #31-1J-9-16

Spud Date: 9/15/95
Put on Production: 10/13/95
GL: 5368' KB: 5377'

Initial Production: 34 BOPD,
NM MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 6 jts. 252.45'
DEPTH LANDED: 262.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5895.78')
DEPTH LANDED: 5907.78' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Super G & 288 sxs 50/50 POZ.
CEMENT TOP AT: 810' KB

TUBING

SIZE/GRADE/WT.: 2-7/8"/6.5#/J-55
NO. OF JOINTS: 173 jts. (5241.35') Btm 15 jts YB
TUBING ANCHOR: 5250.35' KB
NO. OF JOINTS: 2 jts. (63.81')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5316.96' KB
NO. OF JOINTS: 1 jt. (28.10')
TOTAL STRING LENGTH: EOT @ 5346.61' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' polished rod.
SUCKER RODS: 6- 1 1/2" wt. rods, 10-3/4" scraper rods (new), 106- 3/4" plain rods, 90- 3/4" plain rods (new), 1-2', 1-4' x 3/4" pony rods.
PUMP SIZE: 2-1/2 x 1-1/2 x 15.5" RHAC pump
STROKE LENGTH: 85"
PUMP SPEED, SPM: 4.5 SPM
LOGS: CBL/GR/Collars: Litho Density Compensated Neutron/GR; Dual Laterolog w/Linear Correlation GR

FRAC JOB

9/28/95 5258'-5284'

9/29/95 5068'-5076'

10/03/95 4783'-4940'

10/10/99
6/21/02 4490'-4498'

6/21/02 4225'-4334'

Frac sand as follows:

14,000# 20/40 sand + 60,000# 16/30 sand in 530 bbls 2% KCl water. Treated @ avg press of 2150 psi w/avg rate of 32 BPM. ISIP 2100 psi. Calc. flush: 5258 gal., Actual flush: 5208 gal.

Frac sand as follows:

16,000# 20/40 sand + 24,000# 16/30 sand in 354 bbls 2% KCl water. Treated @ avg press of 2150 psi w/avg rate of 31.4 BPM. ISIP 1950 psi. Calc. flush: 5068 gal., Actual flush: 5040 gal.

Frac sand as follows:

72,000# 16/30 sand in 501 bbls 2% KCl water. Treated @ avg press of 2400 psi w/avg rate of 31.7 BPM. ISIP 2300 psi. Calc. flush: 4783 gal., Actual flush: 4746 gal.

Pump change. Update rod and tubing details.

Frac PB10 sand as follows:

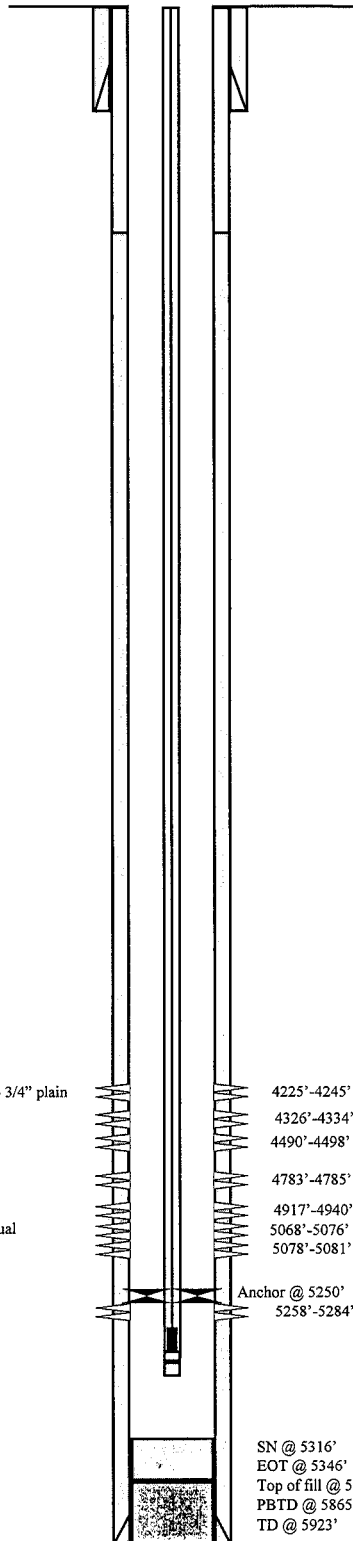
28,308# 20/40 sand in 290 bbls Viking I-25 frac fluid. Treated @ avg press of 2230 psi w/avg rate of 24.5 BPM. ISIP 2290 psi. Calc. flush: 4490 gal., Actual flush: 4445 gal.

Frac GB4,6 sands as follows:

92,383# 20/40 sand in 732 bbls Viking I-25 frac fluid. Treated @ avg press of 2125 psi w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc. flush: 4225 gal., Actual flush: 4158 gal.

PERFORATION RECORD

9/27/95 5258'-5284' 2 JSPF 52 holes
9/28/95 5078'-5081' 4 JSPF 32 holes
9/28/95 5068'-5076' 4 JSPF 12 holes
10/02/95 4917'-4940' 1 JSPF 03 holes
10/02/95 4783'-4785' 1 JSPF 11 holes
6/21/02 4490'-4498' 4 JSPF 32 holes
6/21/02 4326'-4334' 4 JSPF 32 holes
6/21/02 4225'-4245' 4 JSPF 80 holes



Monument Federal #31-1J-9-16
660' FNL & 1980' FEL
NW/NE Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-31413; Lease #U-33992

Attachment E-9

Monument Butte O-1-9-16

Spud Date: 7-10-10
Put on Production: 11-18-10
GL: 5453' KB: 5465'

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 23 jts. (991')
DEPTH LANDED: 1003.85'
HOLE SIZE: 12-1/4"
CEMENT DATA: 519 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6275.36')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6289.97'
CEMENT DATA: 300sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 50'

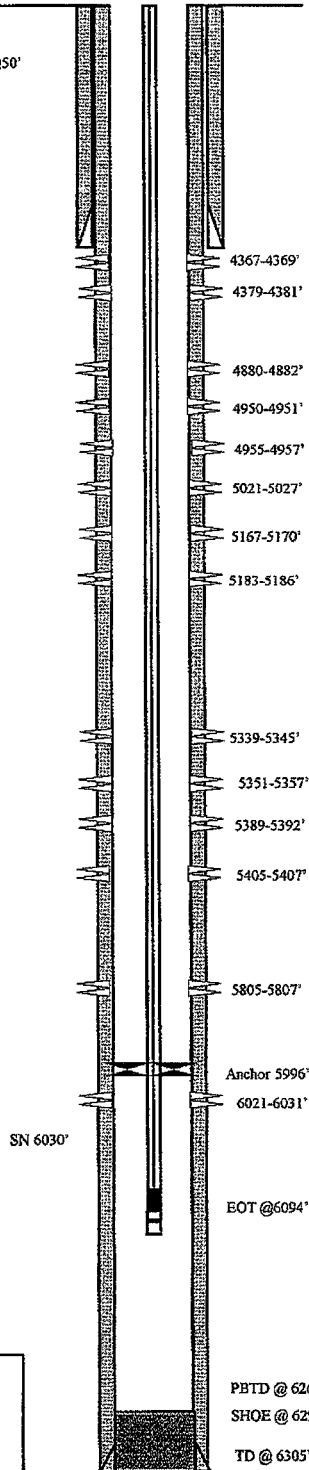
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 191 jts (5982.6')
TUBING ANCHOR: 5995.6'
NO. OF JOINTS: 1 jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6029.7' KB
NO. OF JOINTS: 2 jts (62.9')
TOTAL STRING LENGTH: EOT @ 6094'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2 x 7/8" pony rods, 1-8 x 7/8" pony rods, 235 x 3/4" 8 per guided rods, 4-1 1/2" weight bars
PUMP SIZE: 2 1/2 x 1 3/4 x 21 x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

Cement Top @ 50'



10-29-10 5805-6031' Frac CP5 & CP2 sands as follows: Frac with 34879# 20/40 sand in 228bbbs lightning 17 fluid.
11-5-10 5339-5407' Frac A1 & A3 sands as follows: Frac with 65241# 20/40 sand in 393bbbs Lightning 17 fluid.
11-5-10 5530-5555' Frac B2 sands as follows: Frac with 14383# 20/40 sand in 167 bbls Lightning 17 fluid.
11-5-10 4880-5027' Frac D1, C & D2 sands as follows: Frac with 32436# 20/40 sand in 283bbbs Lightning 17 fluid.
11-5-10 4367-4381' Frac GB6 sands as follows: Frac with 37921# 20/40 sand in 199bbbs Lightning 17 fluid.

PERFORATION RECORD

6021-6031'	3 JSPF	30holes
5805-5807'	3 JSPF	6holes
5405-5407'	3 JSPF	3holes
5389-5392'	3 JSPF	9 holes
5351-5357'	3 JSPF	18holes
5339-5345'	3 JSPF	18holes
5183-5186'	3 JSPF	9 holes
5167-5170'	3 JSPF	9holes
5021-5027'	3 JSPF	18holes
4955-4957'	3 JSPF	6holes
4950-4951'	3 JSPF	3holes
4880-4882'	3 JSPF	6holes
4379-4381'	3 JSPF	6 holes
4367-4369'	3 JSPF	6holes

NEWFIELD

Monument Butte O-1-9-16
SL: 2096' FNL & 425' FEL (SE/NE)
Section 2, T9S, R16E
Duchesne Co, Utah
API # 43-013-50212; Lease # UTU-18399

Monument Butte #1-34

Spud Date: 3/27/83

Put on Production: 6/13/83

GL: 5449' KB: 5459'

Initial Production: 65 STBOPD,
35 MCFD, 0 STBWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8" / K-55 / 24 lbs.

LENGTH: 7 jts @ 290'

HOLE SIZE: 12 1/4"

DEPTH LANDED: 300' KB

CEMENT DATA: 225 sx Class "G" cement to surface.

Casing Shoe @ 300'

FRAC JOB

4764'- 4769',

Frac w/Halliburton on 6/5/83.

32500 gal X-Link Gel w/86000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2120 psig, max @ 2430 psig, ISIP @ 2260 psig, 15 min @ 2040 psig. 5336'- 5360' Zone not fraced.

5898'- 5925',

Frac w/Halliburton on 4/23/83.

57000 gal Versagel w/147000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2027 psig, max @ 2470 psig, ISIP @ 2260 psig, 5 min @ 2110 psig, 10 min @ 2040 psig, 15 min 1980 psig.

3/09/02

Rod job. Update rod and tubing details.

2/6/04

Pump change. Update rod details.

Cement Top @ 1720'

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 lbs.

LENGTH: 0' - 600'

SIZE: 5 1/2" / J-55 / 14 lbs.

LENGTH: 600' - 6170'

HOLE SIZE: 7 7/8"

DEPTH LANDED: 6170' KB

CEMENT DATA: 300 sx BJ Lite & 760 sx Class G

CEMENT TOP AT: 1720' from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs.

NO. OF JOINTS: 148 jts (4681')

TUBING ANCHOR: 4694'

NO. OF JOINTS: 39 jts (1232')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5926' KB

PERF. SUB: 4.0'

TOTAL STRING LANDED: EOT @ 5960'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM

SUCKER RODS: 6-1 1/2" weight bars; 35-3/4" scraper rods; 104-3/4" slick rods, 90-3/4" scraper rods, 2-2', 1-8' x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 5 SPM

LOGS: DIGL/SP/GR/CAL

3367'-3377' Squeezed

Anchor @ 4694'

4764'- 4769'

5336'- 5360'

5898'- 5904'

5919'- 5925'

EOT @ 5960'

SN @ 5926'

Top of fill @ 6046'

PBTB @ 6125'

SHOE @ 6170'

TD @ 6200'

PERFORATION RECORD

3367'- 3377' (10') 2 SPF Squeezed 6/11/83

4764'- 4769' (5') 3 SPF

5336'- 5360' (14') 2 SPF

5898'- 5904' (6') 2 SPF

5919'- 5925' (6') 2 SPF

NEWFIELD



Monument Butte #1-34

710 FSL & 1980 FEL

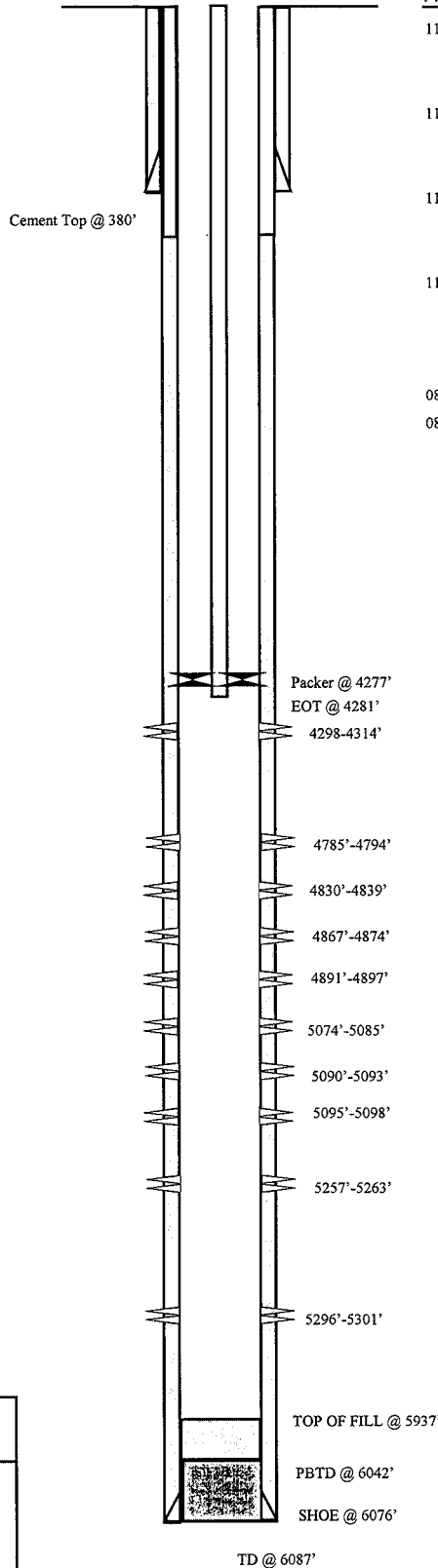
SWSE Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-30736; Lease #UTU-52013

MH 2/26/04

Monument Butte 5-1-9-16

Initial Production: 135 BOPD, 120 MCFD
55 BWPDSpud Date: 7/24/95
Put on Production: 11/20/95
GL: 5428' KB: 5441'SURFACE CASINGCSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (299.64)
DEPTH LANDED: 296.99'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sx Premium 250PRODUCTION CASINGCSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts (6088')
SET AT: 6076'
HOLE SIZE: 7-7/8"
CEMENT DATA: 255 sx HiFill & 325 sx Thixotropic.
CEMENT TOP AT: 380' from CBLTUBINGSIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 139 jts (4259.3')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4272.3' KB
CE @ 4276.61'
TOTAL STRING LENGTH: EOT @ 4281'Injection Wellbore
DiagramFRAC JOB

11/11/95	5257'-5301'	86,800# 20/40 sand in 652 bbls frac fluid. Avg TP 2000 psi w/avg rate of 37.5 BPM. ISIP-2040 psi. Calc flush: 5257 gal. Act flush: 5213 gal.
11/14/95	5074'-5098'	89,500# 20/40 sand in 590 bbls frac fluid. Avg TP 1800 psi w/avg rate of 35 BPM. ISIP-2036 psi. Calc flush: 5074 gal. Act flush: 5031 gal.
11/16/95	4785'-4897'	110,000# 20/40 sand in 774 bbls frac fluid. Avg TP 1647 psi w/avg rate of 36 BPM. ISIP-2400 psi. Calc flush: 4785 gal. Act flush: 4721 gal.
11/03/04	4298-4314'	Frac GB6 sands as follows: 78,348# 20/40 sand in 577 bbls Lightning 17 frac fluid. Treated @ Avg press. of 1875 psi w/avg rate of 24.9 BPM. ISIP-2200 psi. Calc flush: 4296 gal. Act flush: 4087 gal.
08-23-10		Convert to Injection well
08-31-10		MIT Completed - tbg detail updated

PERFORATION RECORD

11/10/95	5257'-5295'	4 JSPF	24 holes
11/10/95	5296'-5301'	4 JSPF	20 holes
11/12/95	5074'-5085'	4 JSPF	44 holes
11/12/95	5090'-5093'	4 JSPF	12 holes
11/12/95	5095'-5098'	4 JSPF	12 holes
11/15/95	4785'-4794'	4 JSPF	36 holes
11/15/95	4830'-4839'	4 JSPF	36 holes
11/15/95	4867'-4874'	4 JSPF	28 holes
11/15/95	4891'-4897'	4 JSPF	24 holes
11/02/04	4298-4314'	2 JSPF	32 holes

NEWFIELD**Monument Butte 5-1-9-16**1984 FNL & 666 FWL
SW/NW Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-31507; Lease #UTU-72103

Monument Butte State 9-2-9-16

Spud Date: 4/28/96

Put on Production: 5/31/96

GL: 5492' KB: 5505'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 294.70'

DEPTH LANDED: 292.75'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: I-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5618.99')

DEPTH LANDED: 5608'

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sks Hyfill mixed & 265 sks thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

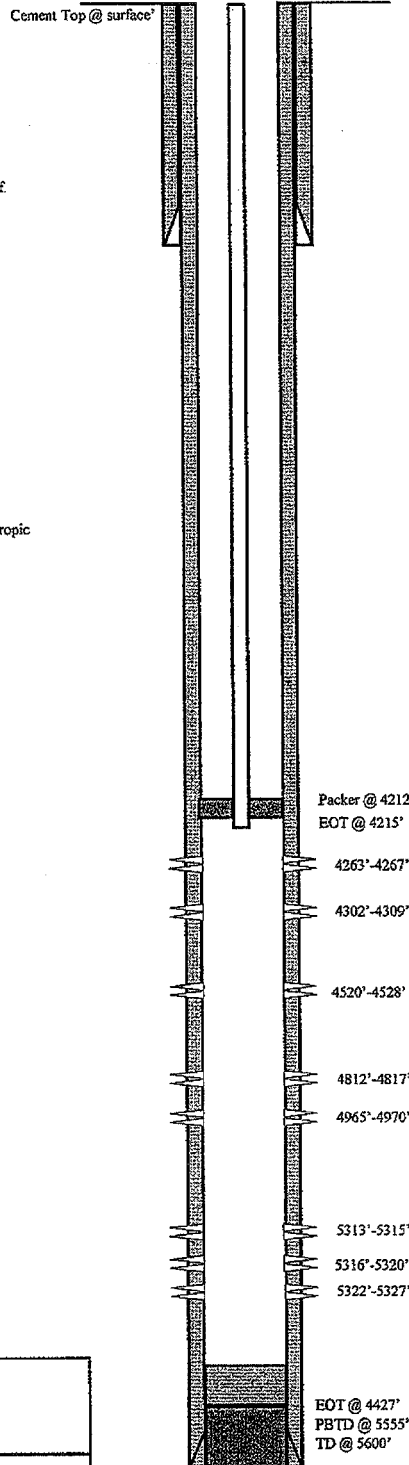
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 135 jts. (4194.46')

SN LANDED AT: 4207.46'

TUBING PACKER: 4211.76'

TOTAL STRING LENGTH: 4215.4'

Injection Wellbore
DiagramInitial Production: 103 BOPD,
385 MCFPD, 3 BWPDFRAC JOB

5/20/96	5313'-5327'	Frac A-3 sand as follows: 73,000# of 20/40 sd in 445 bbls Boragel, breakdown @ 3650 psi. Treated @ avg rate 20.3 bpm, avg press 1850 psi. ISIP- 2042 psi, 5-min SI 1978 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.
5/22/96	4812'-4970'	Frac C and D-1 zones as follows: 103,800# of 20/40 sd in 545 bbls Boragel. Breakdown @ 2690# treated @ avg rate of 30.5, avg press 2200#. ISIP- 2121 psi, 5-min 2052 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.
5/24/96	4520'-4528'	Frac PB-10 zone as follows: 78,800# of 20/40 sd in 431 bbls Boragel. Breakdown @ 3051# treated @ avg rate of 16.5 bpm, avg press 2200#. ISIP-3090 psi, 5-min SI 3045 psi. Flowback on 16/64" ck.
11/12/01		Convert to injector.
11/13/01		Perform MIT.
7-18-05	4263'-4309'	Frac GB4 & GB6 zone as follows: 19,026# of 20/40 sd in 202 bbls of Lightning 176rac fluid. Treated w/ ave. pressure of 2728 psi and @ ave rate of 14.3 BPM. ISIP 1900 psi.
8-4-05		Completed MIT
7-6-10		5 yr MIT

PERFORATION RECORD

5/18/96	5313'-5315'	4 JSPF	8 holes
5/18/96	5316'-5320'	4 JSPF	16 holes
5/18/96	5322'-5327'	4 JSPF	20 holes
5/21/96	4965'-4970'	2 JSPF	10 holes
5/21/96	4812'-4817'	2 JSPF	10 holes
5/23/96	4520'-4528'	4 JSPF	32 holes
7-19-05	4263'-4267'	4 JSPF	16 holes
7-19-05	4302'-4309'	4 JSPF	28 holes



Monument Butte State 9-2-9-16
2058 FSL & 713 FEL
NESE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-31555; Lease #ML-21839

Greater Monument Butte F-1-9-16

Spud Date: 6-30-10
Put on Production 8-2-10
GL:5444' KB:5456'

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH 9 jts. (388.79')
DEPTH LANDED: 401.64'
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145jts. 6288.3')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6304.30'
CEMENT DATA: 250sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 64'

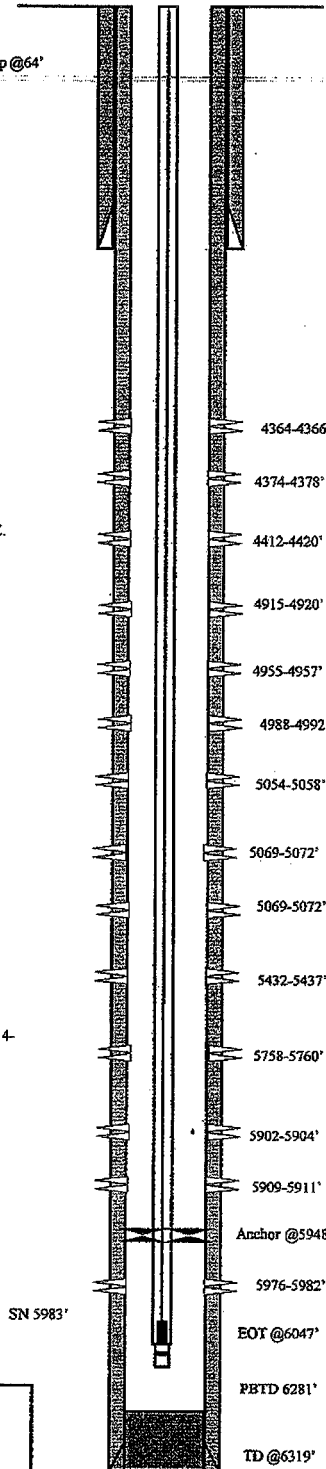
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 189jts 5935.4
TUBING ANCHOR 5948.4'
NO. OF JOINTS 1jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT 5982.6' KB
NO. OF JOINTS: 2jts (62.8')
TOTAL STRING LENGTH: EOT @ 6047'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER ROD 1-2 x 7/8 pony rods, 234-8 per guided rods, guided, 4-1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 17'x 20' RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

Cement Top @64'



8-2-10 5758-5982' Frac CP4, CP3 & CP.5 sands as follows:Frac with 25345# 20/40 sand in 179bbbs Lightning 17.
8-2-10 5432-5437' Frac LODC sands as follows:Frac with 14706# 20/40sand in 2358bbbs Lightning 17.
8-2-10 5054-5072' Frac C sands as follows:Frac with 24697# 20/40sand in 150bbbs Lightning 17.
8-2-10 4915-4992' Frac D1 & D2 sands as follows:Frac with 45001# 20/40sand in 209bbbs Lightning 17.
8-2-10 4364-4420' Frac GB4 & GB6 sands as follows:Frac with 78529# 20/40 sand in 365bbbs Lightning 17.

PERFORATION RECORD

5979-5982' 3 JSPF 18holes
5909-5911' 3 JSPF 6holes
5902-5904' 3 JSPF 6holes
5758-5760' 3 JSPF 6holes
5432-5437' 3 JSPF 15holes
5069-5072' 3 JSPF 9 holes
5054-5058' 3 JSPF 12holes
4988-4992' 3 JSPF 12holes
4955-4957' 3 JSPF 6holes
4915-4920' 3 JSPF 15holes
4412-4420' 3 JSPF 24 holes
4374-4378' 3 JSPF 12holes
4364-4366' 3 JSPF 6holes

NEWFIELD

Greater Monument Butte F-1-9-16
SL: 734'FNL 740' FEL (NE/NE)
Section 2, T9S, R16
Duchesne Co, Utah
API # 43-013-50224 ;Lease UTU-72103

S. Monument Butte G-1-9-16

Spud Date: 8/16/08
Put on Production: 9/24/08
GL: 5404' KB: 5416'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (324.89')
DEPTH LANDED: 336.74'
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts (6266.29')
SET AT: 6236.17'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sx Premlite II and 450 sx 50/50 Poz
CEMENT TOP AT: 24'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 195 jts (6004.69')
TUBING ANCHOR: 6016.69' KB
NO. OF JOINTS: 1 jt (30.67')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6050.16' KB
NO. OF JOINTS: 1 jt (31.05')
TOTAL STRING LENGTH: EOT @ 6082.76'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
SUCKER RODS: 1-8', 1-6' & 1-4' x 7/8" ponies, 237-7/8" scraped rods, 4-1 1/2" wt rods, 1 5/8" shear cplg (21k)
PUMP SIZE: CDI 2 1/2" x 1 3/4" x 20'
STROKE LENGTH: 122
PUMP SPEED, SPM: 5.5

FRAC JOB

9/17/08 6062-6072' Frac CP5 sds as follows:
30,582#s of 20/40 sand in 425 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2124 psi w/ ave rate of 21.2 BPM. ISIP 1956 psi. Actual flush: 5557 gals.

9/17/08 5888-5904' Frac CP3 sds as follows:
45,555#s of 20/40 sand in 465 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1725 psi w/ ave rate of 22.3 BPM. ISIP 1772 psi. Actual flush: 5296 gals.

9/18/08 5388-5400' Frac A1 sds as follows:
45,735#s of 20/40 sand in 452 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1841 psi w/ ave rate of 22.3 BPM. ISIP 1967 psi. Actual flush: 4880 gals.

9/18/08 5190-5210' Frac B2 sds as follows:
55,539#s of 20/40 sand in 493 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1702 psi w/ ave rate of 22.3 BPM. ISIP 1945 psi. Actual flush: 4683 gals.

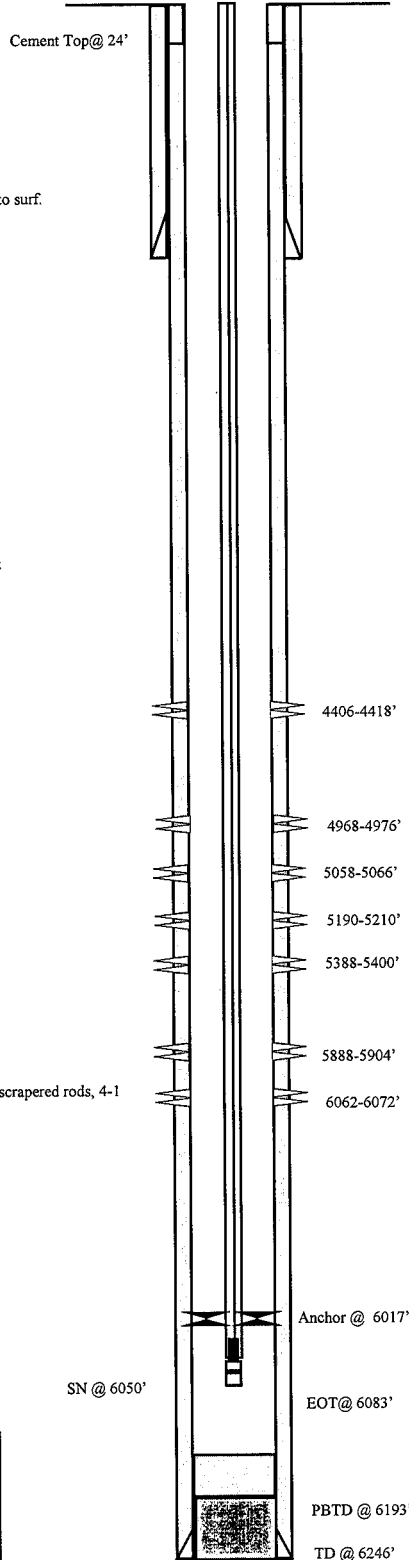
9/18/08 5058-5066' Frac C sds as follows:
25,121#s of 20/40 sand in 380 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2264 psi w/ ave rate of 22.3 BPM. ISIP 2721 psi. Actual flush: 4553 gals.

9/18/08 4968-4976' Frac D2 sds as follows:
25,324#s of 20/40 sand in 356 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2072 psi w/ ave rate of 22.3 BPM. ISIP 1963 psi. Actual flush: 4376 gals.

9/18/08 4406-4418' Frac GB6 sds as follows:
27,816#s of 20/40 sand in 374 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2359 psi w/ ave rate of 22.2 BPM. ISIP 2078 psi. Actual flush: 4322 gals.

PERFORATION RECORD

9/18/08	4406-4418'	4 JSPF	48 holes
9/18/08	4968-4976'	4 JSPF	32 holes
9/18/08	5058-5066'	4 JSPF	32 holes
9/18/08	5190-5210'	4 JSPF	80 holes
9/18/08	5388-5400'	4 JSPF	48 holes
9/17/08	5888-5904'	4 JSPF	32 holes
9/17/08	6062-6072'	4 JSPF	40 holes

**S. Monument Butte G-1-9-16**

2076' FNL & 2024' FWL

SE/NW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-33964; Lease #UTU-72103

TW 03/31/09

Monument Federal #32-1J-9-16

Spud Date: 8/24/1994
Put on Production: 9/23/1994
GL: 5397' KB: 5407'

Initial Production: 52 BOPD,
NM MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (353.65')
DEPTH LANDED: 352.15'
HOLE SIZE: 12-1/4"
CEMENT DATA: 220 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5780.24')
DEPTH LANDED: 5789.24'
HOLE SIZE: 7-7/8"
CEMENT DATA: 261 sxs Super "G" tailed by 290 sxs 50/50 POZ.
CEMENT TOP AT: 1882' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 166 jts (5219.4')
TUBING ANCHOR: 5229.4'
NO. OF JOINTS: 2 jts (63.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5296' KB
NO. OF JOINTS: 1 jts (33.1')
TOTAL STRING LENGTH: EOT @ 5331'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 1-6", 1-4" x 3/4" pony rods 6-1 1/2" weight bars, 80-3/4" scraped rods, 54-3/4" plain rods, 71-3/4" scraped rods,
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RIAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4 SPM


FRAC JOB

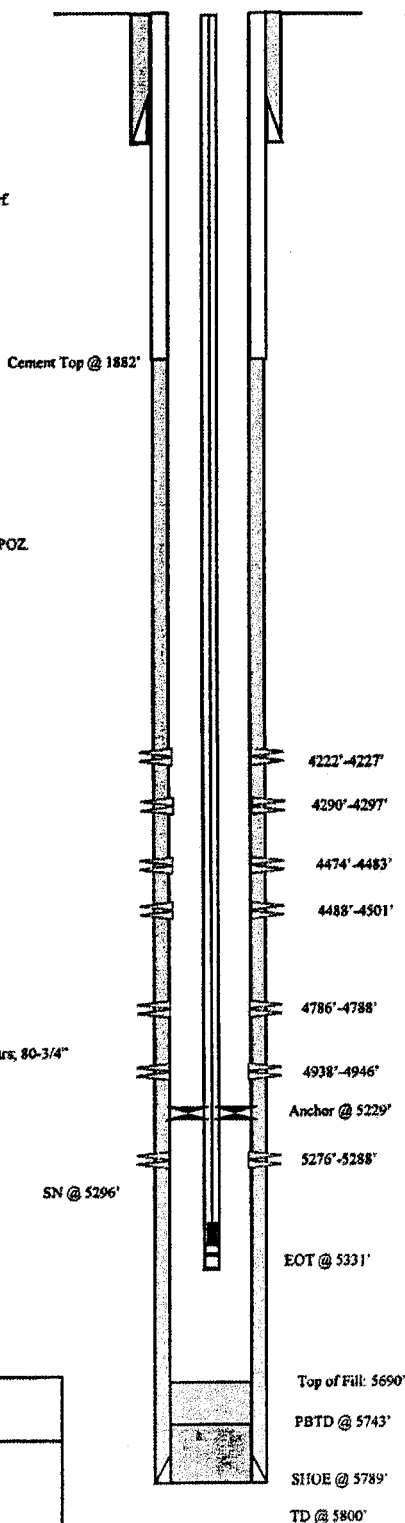
9/10/94 5276'-5288' Frac zone as follows:
17,640# 20/40 sand + 20,540# 16/30 sand in 352 bbls gelled KCl fluid. Treated @ avg press of 2550 psi w/avg rate of 30.7 BPM. ISIP 2250 psi.
9/14/94 4786'-4946' Frac zone as follows:
26,800# 16/30 sand in 128 bbls gelled KCl fluid. Treated @ avg press of 3000 psi w/avg rate of 29.5 BPM. ISIP 2200 psi.
10/12/00 Tubing leak. Update rod and tubing details.
10/24/02 4474'-4501' Frac PB zones as follows:
61,000# 20/40 sand in 474 bbls 1-25 viking fluid. Treated @ avg press of 2200 psi w/avg rate of 26.5 BPM. ISIP 2400 psi. Calc flush: 4474 gal. Actual flush: 4410 gal.
10/24/02 4222'-4297' Frac GB zones as follows:
49,200# 20/40 sand in 399 bbls 1-25 viking fluid. Treated @ avg press of 2075 psi w/avg rate of 26.5 BPM. ISIP 2180 psi. Calc flush: 4222 gal. Actual flush: 4116 gal.
08/31/05 Tbg leak
12/07/05 Pump Change. Detail Rod and tubing update
03/23/07 Tubing Leak. Updated Rod & Tubing Details
12/3/08 Tubing Leak. Updated rod & tubing Details.
5/10/2010 Parted Rods. Update rod and tubing details

PERFORATION RECORD

Date	Interval	Tool	Holes
9/09/94	5276'-5288'	4 JSPP	48 holes
9/13/94	4938'-4946'	4 JSPP	10 holes
9/13/94	4786'-4788'	4 JSPP	3 holes
10/24/02	4488'-4501'	4 JSPP	52 holes
10/24/02	4474'-4483'	4 JSPP	36 holes
10/24/02	4290'-4297'	4 JSPP	28 holes
10/24/02	4222'-4227'	4 JSPP	20 holes

Note: It was discovered on 2/6/03 that the GB-6 zone from 4314-23 was not opened during the last recompletion procedure.


<p>Monument Federal #32-1J-9-16 2143' FNL & 1987' FEL SWNE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-31414; Lease #UTU-33992</p>



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53138**

Well Name: **sandwash IF**

Sample Point: **tank**

Sample Date: **1 /7 /2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics	
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0000
pH:	8.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	17611
Molar Conductivity (µS/cm):	26684
Resistivity (Mohm):	0.3748

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	62.16	Chloride (Cl):	10000.00
Magnesium (Mg):	39.39	Sulfate (SO₄):	382.00
Barium (Ba):	0.07	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	439.00
Sodium (Na):	6687.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	1.00
Iron (Fe):	0.24	Phosphate (PO₄):	-
Manganese (Mn):	0.45	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		3.57	8.11	0.01	-2604.40	0.01	-2779.20	-	-	0.40	-0.17	0.08
80	0	2.65	5.89	0.01	2.32	0.01	-2957.90	-	-	0.62	-0.07	0.04
100	0	3.57	8.11	0.01	5.26	0.01	-2779.20	-	-	0.40	-0.17	0.05
120	0	4.49	9.86	0.01	7.43	0.01	-2509.30	-	-	0.27	-0.32	0.06
140	0	5.35	11.21	0.02	9.02	0.01	-2187.30	-	-	0.18	-0.52	0.06
160	0	6.04	11.99	0.02	9.98	0.02	-1847.10	-	-	0.12	-0.81	0.07
180	0	6.46	12.08	0.02	10.27	0.02	-1514.30	-	-	0.09	-1.22	0.08
200	0	6.54	11.50	0.02	9.91	0.03	-1206.00	-	-	0.06	-1.76	0.08
220	2.51	6.24	10.50	0.02	9.17	0.05	-946.16	-	-	0.04	-2.56	0.08
240	10.3	5.77	9.12	0.02	8.07	0.07	-708.37	-	-	0.03	-3.59	0.08
260	20.76	5.16	7.67	0.03	6.89	0.12	-508.22	-	-	0.02	-4.96	0.08
280	34.54	4.50	6.29	0.03	5.75	0.19	-343.35	-	-	0.02	-6.78	0.08
300	52.34	3.86	5.07	0.03	4.72	0.31	-210.11	-	-	0.01	-9.17	0.08

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate Scaling Index is negative from 80°F to 300°F

Notes:



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

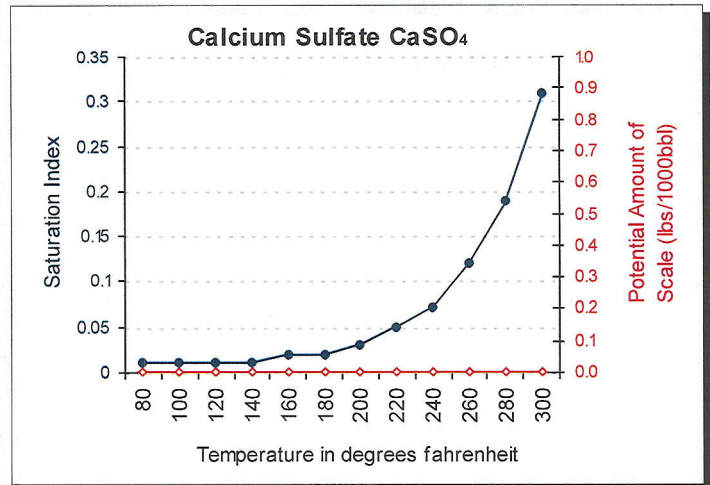
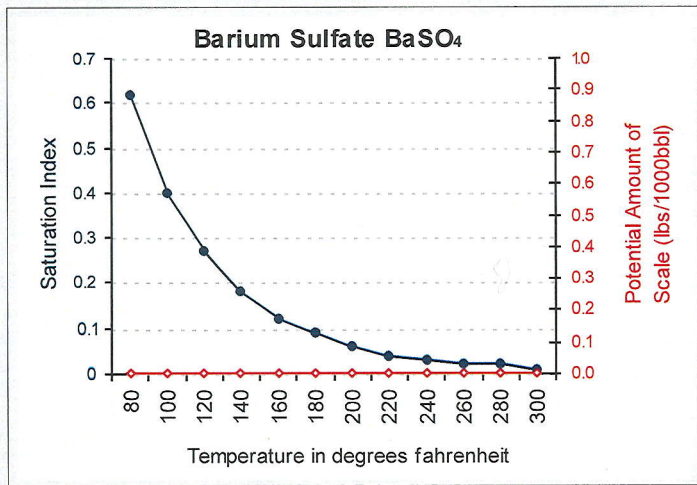
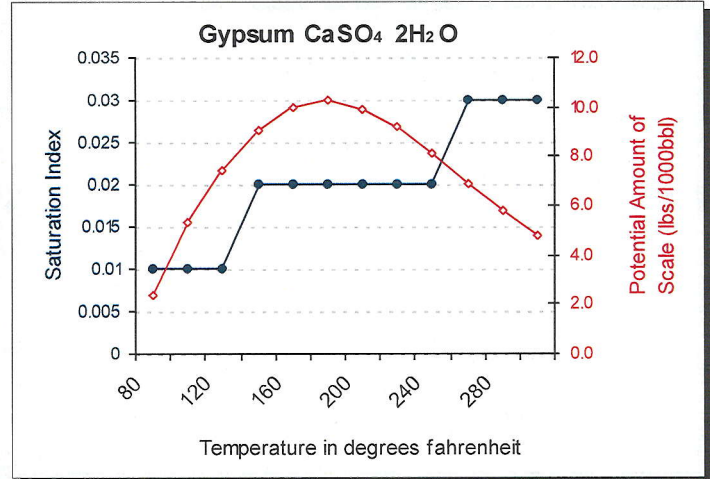
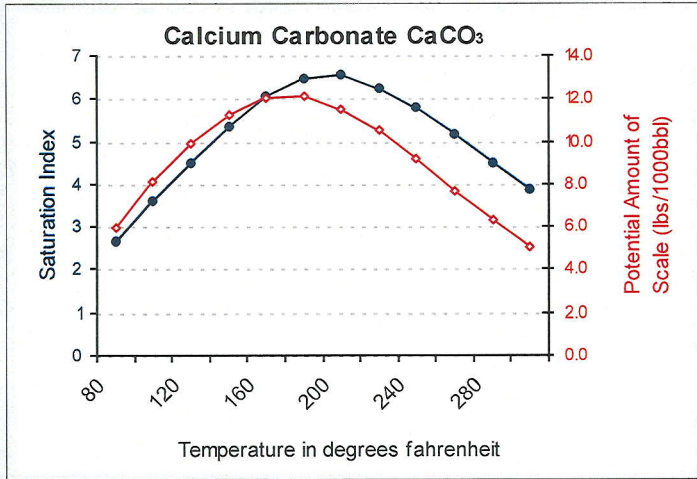
Vernal, UT 84078

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Scale Prediction Graphs

Well Name: **sandwash IF**

Sample ID: **WA-53138**



**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-52904**Well Name: **Federal 1-23-9-16**Sample Date: **1/12/2011**Sales Rep: **Monty Frost**Lab Tech: **John Keel**

Sample Specifics	
Test Date:	#####
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0010
pH:	8.45
Turbidity (NTU):	
Calculated T.D.S. (mg/L):	6452
Molar Conductivity (µS/cm):	9777
Resistivity (Mohm):	1.0228

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	9.60	Chloride (Cl):	3000.00
Magnesium (Mg):	3.20	Sulfate (SO₄):	31.50
Barium (Ba):	36.00	Dissolved CO :	
Strontium (Sr):		- Bicarbonate (HCO₃):	1049.00
Sodium (Na):	2323.00	Carbonate (CO₃):	
Potassium (K):		- H₂S:	
Iron (Fe):	0.10	Phosphate (PO₄):	
Manganese (Mn):	0.09	Silica (SiO₂):	
Lithium (Li):		- Fluoride (F):	
Aluminum (Al):		- Nitrate (NO₃):	
Ammonia NH₃:		- Lead (Pb):	
		Zinc (Zn):	
		Bromine (Br):	
		Boron (B):	

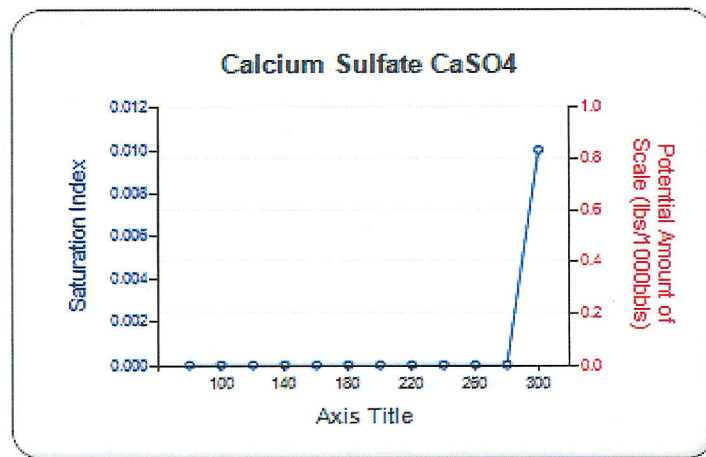
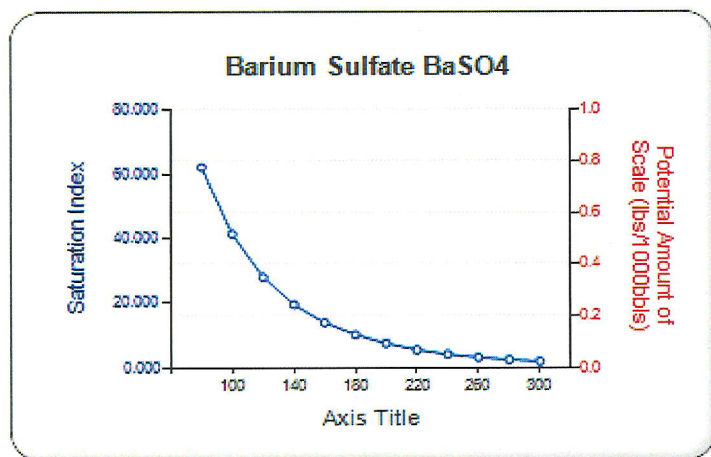
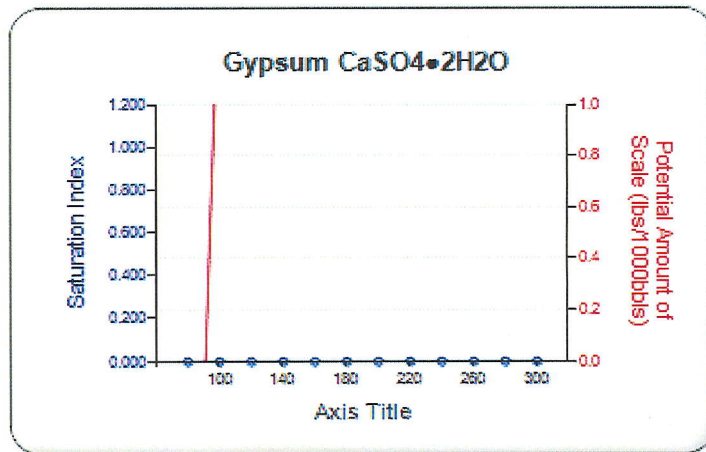
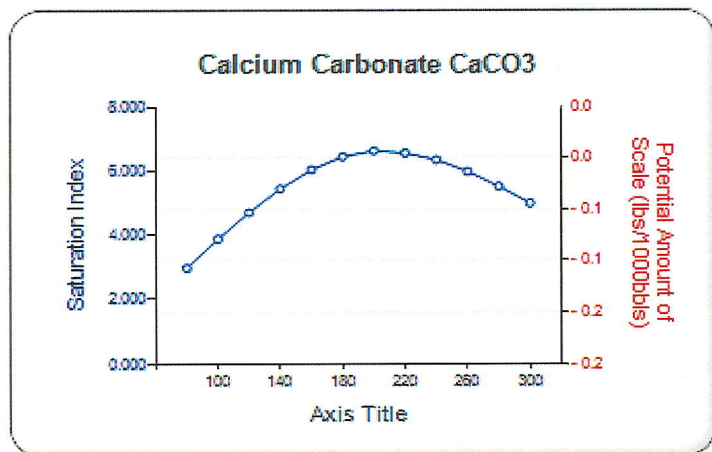
Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate		Gypsum		Calcium Sulfate		Strontium Sulfate		Barium Sulfate		Calculated
		CaCO ₃		CaSO ₄ •2H ₂ O		CaSO ₄		SrSO ₄		BaSO ₄		CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		3.88	12.12	0.00	-2059.60	0.00	-2172.80	-	-	41.15	54.68	0.09
80	0	2.98	10.78	0.00	-1.79	0.00	-2316.30	-	-	62.05	56.47	0.05
100	0	3.88	12.12	0.00	1.45	0.00	-2172.80	-	-	41.15	54.68	0.06
120	0	4.70	12.44	0.00	3.19	0.00	-1964.50	-	-	27.91	52.53	0.06
140	0	5.44	12.29	0.00	4.00	0.00	-1720.70	-	-	19.34	50.03	0.07
160	0	6.03	11.93	0.00	4.24	0.00	-1466.20	-	-	13.66	47.18	0.08
180	0	6.43	11.56	0.00	4.16	0.00	-1219.70	-	-	9.81	43.97	0.09
200	0	6.61	11.28	0.00	3.92	0.00	-993.91	-	-	7.15	40.37	0.09
220	2.51	6.54	11.17	0.00	3.63	0.00	-803.09	-	-	5.18	36.12	0.09
240	10.3	6.33	11.13	0.00	3.30	0.00	-633.26	-	-	3.85	31.54	0.09
260	20.76	5.97	11.11	0.00	2.94	0.00	-492.20	-	-	2.89	26.41	0.09
280	34.54	5.51	11.03	0.00	2.52	0.00	-377.48	-	-	2.18	20.64	0.09
300	52.34	4.98	10.76	0.00	2.05	0.01	-285.76	-	-	1.65	14.11	0.09

Conclusions:**Notes:**

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temps from 80°F to 300°F



Attachment "G"

Monument Butte Federal #1-23-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5058	5281	5170	2150	0.86	2117
4771	4950	4861	1940	0.84	1909
				Minimum	1909

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

MONUMENT BUTTE FEDERAL #1-23

4/6/82: Day 19: TD 6200'. PBD 6155'. WOC and Rigging down.
Ran 5½" csg as follows:

15 jts, 15.5#, J-55, ST&C	633'
139 jts, 14#, J-55, ST&C	5580'
Guide shoe, diff. float collar	3'
Total	6216'

w/14 centralizers across bottom 1000'. Landed csg @ 6200'.
Cemented as follows: 1) 500 gal mud sweep. 2) 365 sx
BJ Lite cement w/2% CaCl₂. 3) 625 sx Class 'G' w/3/4%
D-31, 3/4% D-19, .2% A-2 and 6% KCl. Displaced w/151 bbl
water. Had circulation throughout job. Bumped plug w/2000
psi. FLOat held. Plug down @ 10:30 PM 4/5/82. WOC 9
hrs. Set slips and cut off csg. Released rig at 9 AM 4/6/82.
Drop from report pending completion.

MONUMENT BUTTE FEDERAL #1-23 - Completion

11/9/82: Cut off csg cap. Welded on bell nipple. RU Petro Log w/
portable mast truck. Ran CBL from 6095'-1500'. Cement
top @ 1800'. RD Petro Log. Unloaded 5500' of 2 7/8" tbg
on location. MI completion rig this AM.

MONUMENT BUTTE FEDERAL #1-23 - Completion

11/10/82: Day 1: MI & RU Gamache Well Service. Singled in hole w/
164 jts 2-7/8" tbg to 5412'. Nipped up BOP's. SDFN.

MONUMENT BUTTE FEDERAL #1-23

11/11/82: Day 2: Displaced hole w/ 140 bbls of 2% KCl water. POH
w/ tbg. RU Petro Log. Perforated 5276'-5281' and 5058'-
5066' w/ 1JSPF (15 holes total) using 4" csg gun. RD Petro
Log. PU Baker 14# Model "C" BP and Retrievmatic packer
on 2 7/8" tbg. BP & packer would not fit into top jt of
csg. Waited on 15½# tools 2½ hrs. PU and ran 15½# Model
"C" BP and Retrievmatic packer on 2 7/8" tbg to 2200'.
SDFN.

11/12/82: Day 3: Finished TIH. Set BP @ 5350' w/ 162 jts tbg. Pulled
5 jts and set packer @ 5185'. RU to swab. FL @ surface.
Swabbed 29 bbls of 2% KCl water - FL @ 5100'. Wait ½ hr
- recov. 100' 2% KCl water. Wait ½ hr - recov 50' 2% KCl
water. No show of oil or gas. RU Halliburton. Broke down
w/ 24 bbls of 2% KCl water w/ 1/10 gal bactericide and
1 gal non-emulsifier and 9 ball sealers. BDP=3300 psi.
Treated @ 5 BPM @ 3200 psi average pressure. Saw good ball
action. Balled out job w/ 29 bbls of 2% KCl water flush.
Released balls. Finished flush w/ 2 bbls. ISDP=1400 psi,
5 min=1300 psi, 10 min=1200 psi, 15 min=1100 psi. 55 BLWTR.
RU to swab. FL @ surface. Swabbed 45½ BLW. FL @ 5100'.
Wait ½ hr - recov 1 BLW. Wait ½ hr - recov ½ BLW w/ a trace
of oil. Recov total of 47 BLW. 8 BLWTR. SIFN.

2086

MONUMENT BUTTE FEDERAL #1-23

11/13/82: Day 4: FL @ 4800'. Recov 400' of load water on first run. Wait 1/2 hr - recov 100' of load water w/ show of oil. Recov 3 BLW (5 BLWTR). Loaded tbg w/ 25 bbl 2% KCl water. Release packer & BP. pull up and set BP @ 5125'. Pull 6 jts, set packer @ 4927'. Swabbed 29 BLW. Wait 1/2 hr - recov 50' LW. Wait 1/2 hr - no recov. RU Halliburton. Broke down zone 2 w/ 24 bbls. 2% KCl water w/ 1/2 gal bactericide and 1 gal non-emulsifier and 15 ball sealers. BDP=1900 psi @ 1 BPM. Treated @ 5 BPM @ 2300 psi. Balled out. Total flush=31 bbls, ISDP=1600psi, 5 min=1400 psi, 10 min=1400 psi, 15 min=1350 psi. RD Halliburton. RU to swab. Swabbed 31 1/2 BLW. FL @ 4800'. Wait 1/2 hr - recov 1/2 BLW w/ show of oil. Wait 1/2 hr - recov 40' of LW and 10' of oil on top. Released packer & BP. Ran to 5300'. RU to swab. FL @ 400'. Swabbed 47 BLW. FL @ 3000'. SDFN.

11/14/82: Day 5: Swabbed 40 BLW. FL @ 4800'. POH w/ tbg, packer & BP. RU Halliburton to frac. Loaded hole w/ 4850 gal. Press. climbed to 3500 psi @ 5 BPM. SD. Surged well 3 times. Started pumping again. Pressure 3500 psi @ 14 BPM @ 6800 gal. Pressure 3500 psi @ 11 1/2 BPM @ 8000 gal. Pressure @ 3500 psi @ 10 BPM @ 8700 gal. Shut down. RD Halliburton. SDFN.

11/15/82: Day 6: Thawed out frozen wellhead. Ran Baker Retrievalmatic packer on 2 7/8" tbg to 5255'. RU Halliburton. Spotted 500 gal 7 1/2% HCl (w/ additives) at bottom of tbg. Set packer. Pumped acid into formation. BDP=4600 psi. Increased rate to 7 BPM @ 2900 psi. Used 42 bbl of flush water. ISDP=1400 psi, 15 min=1100 psi. Flowed back 2 BLW. Released packer. Pulled packer up to 5090'. Spotted 500 gal 7 1/2% HCl (w/ additives) around backside of tbg. Set packer. Hooked up to backside and pumped acid into formation. BDP=2800 psi. Increased rate to 9 BPM @ 2450 psi. Total flush=12 bbl. ISDP=1700 psi, 15 min=1500 psi. Flowed back 1 BLW. Released packer. POH w/ tbg and packer. RU Halliburton to frac down 5 1/2" csg using x-linked gelled water as follows:

Volume	Event	Avg. Rate	Avg Pressure
12,000 gal.	Pad	30 BPM	2800 psi
3,000	1 ppg 20/40	30	2900
3,000	2 ppg 20/40	30	2600
4,000	4 ppg 20/40	30	2440
7,000	5 ppg 20/40	30	2420
4,000	6 ppg 20/40	30	3100
5,160	Flush	30	3300

ISDP=2150 psi, 5 min=1970 psi, 10 min=1950 psi, 15 min=1920 psi. Max Pr.=3400 psi, Avg Pr.=2850 psi. Total Fluid=38,160 gal, Total Sand=84,000# 20/40. RD Halliburton. SIFN.

MONUMENT BUTTE FEDERAL #1-23

11/16/82: Day 7: Thawed out frozen wellhead. CP=1150 psi. Opened csg. Flowed back 101 BLW in 5 hrs. TIH w/ 2 7/8" tbg. Set tbg @ 4985'. RU to swab. FL @ surface. Swabbed 27 BLW. Getting sand on swab cups. Loaded hole w/ 27 BLW. Circ hole clean. RU to swab. FL @ surface. Swabbed 51 BLW. FL @ 3600'. SIFN. 1012 BLWTR.

MONUMENT BUTTE FEDERAL #1-23

11/17/82: Day 8: At 7 AM 11/16/82: CP=75#, TP=140#, FL @ 400'. Recov 200' oil on top of first swab run. Swabbed 96 BF (approx 5% oil) in 5 hrs. FL @ 3000'. Sand line parted. POH w/ tbg. Recovered sand line. TIH w/ tbg. Relanded @ 4895'. SIFN. 921 BLWTR.

11/18/82: Day 9: At 7 AM 11/17/82: CP=100#, TP=120#. FL @ 600'. Recov 100' oil on top of first swab run. Swabbed 84 BF in 9 hrs. Well gassy throughout day. FL @ 4900'. Last 3 runs of day at 1/2 hr intervals, recovering 100' fluid per run. Cutting approx 20-40% oil. SIFN. 854 BLWTR. This 7 AM: CP=210#, TP=175#, FL @ 3000'. Recov approx 1000' oil on first run.

MONUMENT BUTTE FEDERAL #1-23

11/19/82: Day 10: Swabbed 50 BF (approx 50-60% oil) in first 5 hrs. FL @ 4900'. Swab tested next 4 hrs at rate of 5 BF (approx 75% oil) per hour. Approx 840 BLWTR and 106 BNO. This 7 AM: CP=300#, TP=225#, FL @ 3000'.

MONUMENT BUTTE FEDERAL #1-23

11/20/82: Day 11: Swabbed 36 BF (approx 7 BLW & 29 BNO) in first 5 hrs. Swabbed 3 more hours - no recov. FL @ 4900'. SIFN. 833 BLWTR, 135 BNO.

11/21/82: Day 12: At 7 AM 11/20/82: TP=220#, CP=175#, FL @ 4000'. Circ hole w/ 137 bbl of 2000 + recov frac water. Recov 22 BNO. RU to swab. Swabbed back all 137 BLW w/ show of oil. FL @ 4700'. POH w/ tbg. SIFN. 833 BLWTR, 157 BNO.

11/22/82: Day 13: At 7 am: 11/21/82: CP=175#, FL @ 3200'. RU Petro Log. Ran gauge ring. Tagged up @ 5750'. Perforated 4936'-4950' (15 holes) w/ 1 SPF and 4771-4775' (5 holes) w/ 1SPF. Ran Baker wireline retrievable BP and set @ 5020'. RD Petro Log. TIH w/ Baker Model "C" BP and packer on 2 7/8" tbg. Set BP @ 4995'. Pulled packer up to 4929'. RU to swab. FL @ 1800'. Swabbed 44 BNO, FL @ 4800', slight gas blow on csg. SIFN. 833 BLWTR, 201 BNO.

MONUMENT BUTTE FEDERAL #1-23

11/23/82: Day 14: At 7 AM 11/22/82: FL @ 4700'. Swabbed 1 BO w/ trace of water. Pulled 2 jts. Circ hole w/ 108 bbls 2% KCl water. Spotted 1000 gal 2% KCl water w/ 6 ball sealers, $\frac{1}{2}$ gal bacteriacide, 2 gal non-emuls, & 2 gal cla-sta @ bottom of tbg. Set packer @ 4863'. Flushed w/ 28 bbl of 2% KCl water. BDP=700 psi @ 1 BPM. Trated @ 7 BPM @ 2200 psi. Balls hit. Max Pr=3200 psi. ISDP=1400psi. Bled back 2 BLW. Ran 4 jts tbg. PU BP. Pulled 4 jts tbg. Set BP @ 4863'. Pulled 4 jts. Spotted 1000 gal brak down water (same as above) w/ 7 ball sealers at bottom of tbg. Set packer @ 4731'. Flushed w/ 28 bbl 2% KCl water. BDP=1700 psi @ 1 BPM. Treated @ 7 BPM @ 2400 psi. Balled out. Max Pr=5200 psi. ISDP=1400 psi. Bled back 2 BLW. Released packer. Ran 4 jts tbg. Released BP. POH w/ packer & BP. RU Halliburton to frac down $5\frac{1}{2}$ " csg w/ x-link gelled water as follows:

Volume	Event	Avg. Rate	Avg. Pressure
14,000 gal	Pad	30 BPM	2600 psi
3,000	1 ppg 20/40	30	2370
3,000	2 ppg 20/40	30	2310
4,000	4 ppg 20/40	30	2220
7,000	5 ppg 20/40	30	2300
3,000	6 ppg 20/40	30	2230
2,000	7 ppg 20/40	30	2660
4,900	Flush	30	2700

ISDP=1940 psi, 5 min=1800 psi, 10 min=1780 psi, 15 min=1750 psi. Total water=40,900 gal. Total Sand=92,000# 20/40. Total load water to recov including break down = 1138 bbls. SI well for 6 hrs. Opened @ 9 PM 11/22/82. Flowed back 175 BLW in 11 hrs. This 8 AM: CP=0, 963 BLWTR.

MONUMENT BUTTE FEDERAL #1-23

11/24/82: Day 15: Ran Baker BP retrieving tool on 2 7/8" tbg. Ran 120 jts. Well gassing hard. Circ hole to kill gas. Finished running tbg to 4985'. Circ hole clean. Pulled 6 jts tbg. Landed tbg @ 4721'. RU to swab. Swabbed 194 BLW w/ show of oil and gas. FL @ 1700'. SIFN. This 7 AM: CP=160#, TP=280#. Opened tbg - well started to flow.

MONUMENT BUTTE FEDERAL #1-23

11/25/82: Day 16: Flowed approx 55 BF (approx 80% oil) in 3 hrs and died. Swabbed approx 165 BF (approx 80% oil) in 7 hrs. FL @ 1200'. SIFN.

11/26/82: SDF Thanksgiving. 377 BNO. 725 BLWTR.

11/27/82: SD. Opened well @ 4:30 PM w/ CP 450#, TP=400#. Flowed approx 35 BO in 2 hrs before plugging off. SI. 412 BNO (approx.).

11/28/82: SD.

11/29/82: SD. This 7 AM: CP=450#, TP=200#.

MONUMENT BUTTE FEDERAL #1-23

11/30/82: Day 17: Wait on KCl water 4 hrs. Circ hole w/ 110 bbls 2% KCl water heated to 180°. Ran 7 jts tbg. Tagged sand @ 4952'. Circ out to BP @ 5020'. Released BP. POH w/ tbg & BP. Ran 1 jt tbg, perf sub, SN, 16 jts tbg. Guiberson tbg anchor, 6 jts tbg. SIFN. 1688 BLWTR (From all 4 zones). 400 BNO (From all 4 zones).

MONUMENT BUTTE FEDERAL #1-23

12/1/82: Day 18: Finished running tbg. Total of 161 jts 2 7/8" tbg. Landed tbg @ 5323'. SN @ 5284'. Tbg anchor @ 4758'. Pulled off BOP's. Set tbg anchor w/ 15,000# tension. RU to swab - FL @ 400'. Swabbed approx 150 BLW & 57 BNO in 6 1/2 hrs. Final FL @ 2400'. CP 150#. Getting good gas blow after runs. Cutting 80% oil by end of day. SIFN. 1538 BLWTR, 457 BNO. This 7 AM: CP 550#, TP=300#.

MONUMENT BUTTE FEDERAL #1-23

12/2/82: Day 19: Blew down tbg. FL @ 400'. Swabbed approx. 133 BNO and 45 BLW in 10 hrs. FL @ 2600', CP=500#, Good gas blow after runs. SIFN. This 7 AM: CP 550#, TP 350#. 590 BNO, 1493 BLWTR.

MONUMENT BUTTE FEDERAL #1-23

12/3/82: Day 20: Blew down tbg to 0 and csg to 200 psi. Ran 2 1/2" x 1 1/2" x 16' pump, 7 - 15' x 1" sinker bars, 202 - 3/4" rods, x-over, 2-6' x 7/8" pony rods, 2 - 4' x 7/8" pony rods & 1 1/2" x 22' polished rod. SIFN. This 7 AM: CP=450 psi, TP=0. Spaced out well. Moved out completion rig @ 9 AM 12/3/82. Now waiting on heater treater before starting up pumping unit.

MONUMENT BUTTE FEDERAL #1-23

12/4/82: Installing surface Equipment.

12/5/82: Installing surface equipment.

12/6/82: Installing surface equipment. Should start up pumping unit this AM.

MONUMENT BUTTE FEDERAL #1-23

12/7/82: Started up pumping unit @ 8 AM 12/6/82. Opened csg - well started flowing up csg. Lined out heater treater. Well pumped up @ 5 PM 12/6/82. Filled up treater and put 6 BO in tank but well not pumping up this 8 AM.

MONUMENT BUTTE FEDERAL #1-23

12/8/82: Well not pumping up. Now MI rig to pull pump.

12/9/82: RU hot oiler on tbg. Tried to pressure up on tbg, would not hold pressure. RU Gamache Well Service. Started pulling pump. SIFN.

MONUMENT BUTTE FEDERAL #1-23

12/10/82: Finished pulling pump. Started pulling tbg. SIFN.

6 of 6

MONUMENT BUTTE FEDERAL #1-23

12/11/82: Circ hole w/ 85 bbls hot 2% KCl water. Finished POH w/ tbg. Started pressure testing tbg into hole. Tester broke down. SDFN.

12/12/82: Finished testing tbg into hole. Total of 162 jts tbg. Pumped 30 bbls hot 2% KCl water down tbg. Tbg landed @ 5356'. SN @ 5317'. Tbg anchor @ 4758'. Pulled off BOP's. Set tbg anchor w/ 17,000# tension. Ran new 1½" x 1½" x 16' pump, 7 - 25' x 1" sinker bars, 204 - ¾" rods & 1½" x 22' polished rod. Hung well on. Started pumping @ 6:30 PM 12/11/82. Pumped 90 BLW & 45 BO from 6:30 PM 12/11/82 to 10:30 AM 12/12/82.

12/13/82: Pumped 180 BO in 21½ hrs from 10:30 AM 12/12/82. to 8 AM 12/13/82. 815 BNO.

MONUMENT BUTTE FEDERAL #1-23

12/14/82: Pumped 157 BO in 23 hrs. Estimate gas rate @ 100 MCFPD. 972 BNO.

MONUMENT BUTTE FEDERAL #1-23

12/15/82: Pumped 147 BO in 24 hrs. 1119 BNO.

MONUMENT BUTTE FEDERAL #1-23

12/16/82: Pumped 156 BO in 24 hrs. 1275 BNO.

MONUMENT BUTTE FEDERAL #1-23

12/17/82: Pumped 95 BO and 27 BLW in 24 hrs. 1370 BNO.

MONUMENT BUTTE FEDERAL #1-23

12/18/82: Dumped 108 BO and approx. 7 BLW in 24 hrs.

12/19/82: Dumped 105 BO and approx. 4 BLW in 24 hrs.

12/20/82: Dumped 95 BO and approx. 4 BLW in 24 hrs.

MONUMENT BUTTE FEDERAL #1-23

12/21/82: Hot oiled well w/ 117 BO heated to 225° F. No production report.

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

MONUMENT BUTTE FEDERAL #1-23

12/21/82: Recov 115 BLD from hot oil job.

12/22/82: Pumped 85 BO in 22 hrs. 1763 BNO to date.

12/23/82: Pumped 96 BO and 6 BLW in 24 hrs. 1859 BNO.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4721'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 188' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' plug covering Uinta/Green River formation using 25sx Class "G" cement pumped under CICR and out perforations. Follow using 7 sx Class "G" cement pumped on top of CICR
5. Perforate 4 JSPF @ 306'
6. Plug #4 Circulate 86 sx Class "G" cement down 5 1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Monument Butte Federal #1-23-9-16

Spud Date: 3/19/82

Put on Projection: 12/6/82

GL: 5432' KB: 5442'

Initial Production: 156 STBOPD,
100 MCFD, 0 STBWPD

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24#

LENGTH: 6 jts (243')

DEPTH LANDED: 256'KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sx, Class "G". Cement to surface.

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#

LENGTH: 15 jts. (633')

SIZE: 5 1/2" / J-55 / 14#

LENGTH: 139 jts. (5580')

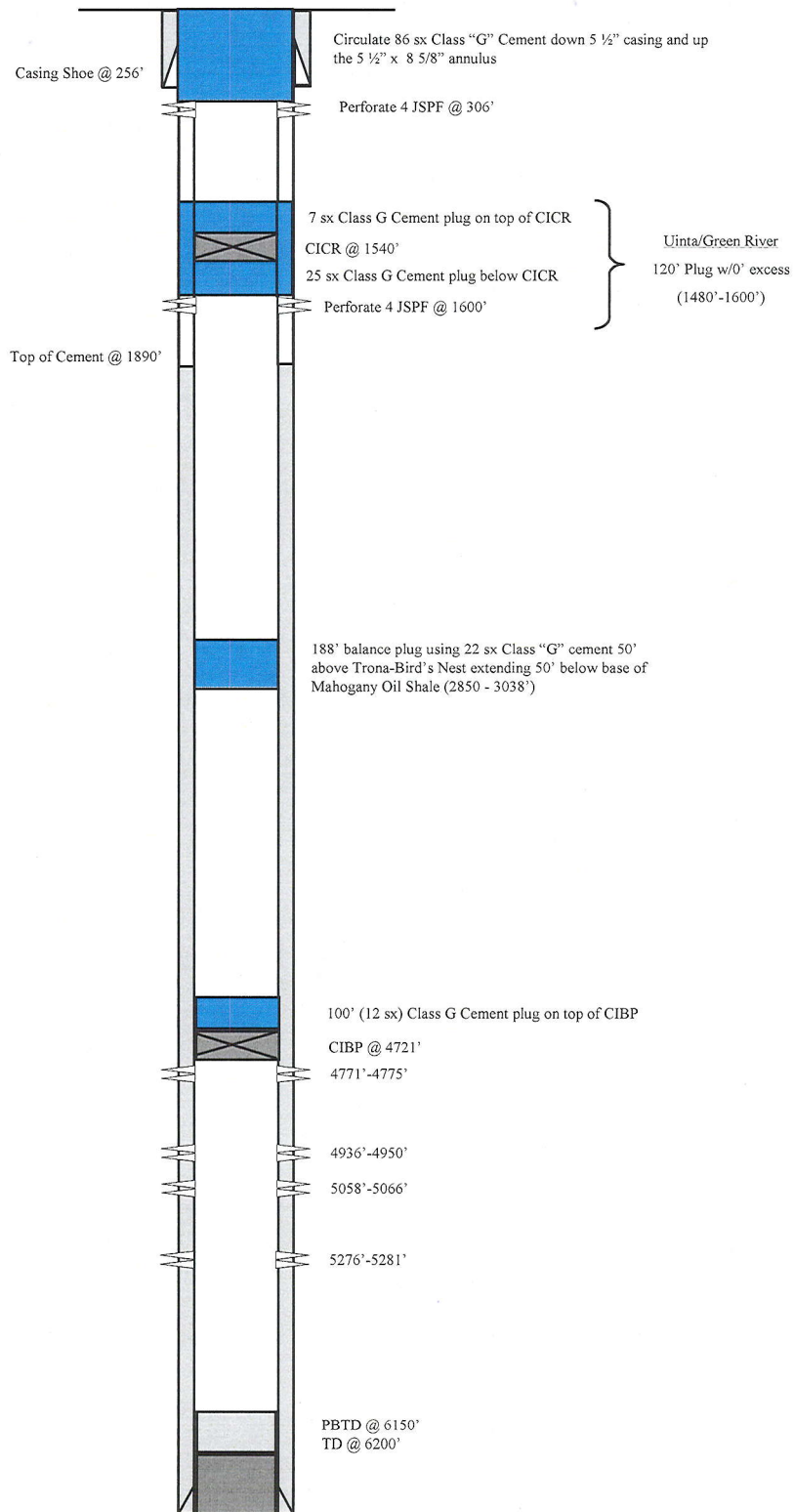
DEPTH LANDED: 6200' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 365 sx, BJ Lite & 625 sx, Class G

CEMENT TOP AT: 1890' from CBL

Proposed P & A Wellbore Diagram



Monument Butte Federal #1-23-9-16

1980 FSL & 1980 FWL

NESW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-30646; Lease #UTU-18399

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FWL

NESW Section 1 T9S R16E

5. Lease Serial No.

USA UTU-18399

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

MONUMENT BUTTE 1-23

9. API Well No.

4301330646

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jill Loyle

Signature

Title

Regulatory Technician

Date

02/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte Federal 1-23-9-16

Location: 1/9S/16E **API:** 43-013-30646

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 256 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,200 feet. A cement bond log demonstrates adequate bond in this well up to about 1,918 feet. A 2 7/8 inch tubing with a packer will be set at 4,721 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 3 producing wells, 5 injection wells, and 3 shut-in wells (one of which is the proposed injection well) in the AOR. In addition, there is 1 producing well which is directionally drilled, with a surface location outside the AOR and a bottom hole location inside the AOR. There is also 1 directional well currently being drilled from a location outside the AOR to a bottom hole location inside the AOR and 1 directional well being drilled from a location inside the AOR to a bottom hole location outside the AOR. Finally, there is a currently permitted surface location inside the AOR for a directional well to be drilled to a bottom hole location outside the AOR. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report. Otherwise, all of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4,050 feet and 6,131 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 1-23-9-16 well is 0.84 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,909 psig. The requested maximum pressure is 1,909 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 1-23-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 3/1/2011



PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	3/1/2011

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000667853 /
SCHEDULE	
Start 02/28/2011	End 02/28/2011
CUST. REF. NO.	
Cause # UIC-372	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RE	
SIZE	
82 Lines	2.00 COLUMN
TIMES	RATE
3	
MISC. CHARGES	AD CHARGES
TOTAL COST	
210.00	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-372

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 13, 14, AND 15 TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 1, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II Injection wells:

Greater Monument Butte Unit:
Ashley Federal 2-13-9-15 well located in NW/4 NE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 4-13-9-15 well located in NW/4 NW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 6-13-9-15 well located in SE/4 NW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 8-13-9-15 well located in SE/4 NE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 10-13-9-15 well located in NW/4 SE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 12-13-9-15 well located in NW/4 SW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 14-13-9-15 well located in SE/4 SW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 16-13-9-15 well located in SE/4 SE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 2-14-9-15 well located in NW/4 NE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 4-14-9-15 well located in NW/4 NW/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 6-14-9-15 well located in SE/4 NE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 8-14-9-15 well located in SE/4 SE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 10-14-9-15 well located in NW/4 NE/4, Section 15, Township 9 South, Range 15 East
Ashley Federal 12-14-9-15 well located in NW/4 SE/4, Section 15, Township 9 South, Range 15 East
Ashley Federal 14-14-9-15 well located in NW/4 SW/4, Section 15, Township 9 South, Range 15 East
Ashley Federal 16-14-9-15 well located in NW/4 SW/4, Section 15, Township 9 South, Range 15 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 23rd day of February, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Brad Hill
Permitting Manager

667853 UPXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-372 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 02/28/2011 End 02/28/2011

SIGNATURE

Sally Taylor

3/1/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 591489
My Commission Expires
January 12, 2014

Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

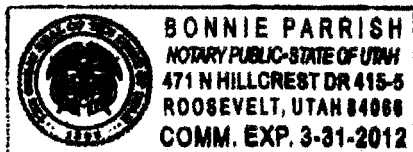
I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 1 day of March, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 1 day of March, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this

2 day of March, 20 11

Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-372

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 13, 14, AND 15 TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 1, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following

wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley Federal 2-13-9-15 well located in NW/4 NE/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 4-13-9-15 well located in NW/4 NW/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 6-13-9-15 well located in SE/4 NW/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 8-13-9-15 well located in SE/4 NE/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 10-13-9-15 well located in NW/4 SE/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 12-13-9-15 well located in NW/4 SW/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 14-13-9-15 well located in SE/4 SW/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 16-13-9-15 well located in SE/4 SE/4, Section 13, Township 9 South, Range 15 East

Ashley Federal 2-14-9-15 well located in NW/4 NE/4, Section 14, Township 9 South, Range 15 East

Ashley Federal 4-14-9-15 well located in NW/4 NW/4, Section 14, Township 9 South, Range 15 East

Ashley Federal 8-14-9-15 well located in SE/4 NE/4, Section 14, Township 9 South, Range 15 East

Ashley Federal 16-14-9-15 well located in SE/4 SE/4, Section 14, Township 9 South, Range 15 East

Ashley Federal 12-15-9-15 well located in NW/4 NE/4, Section 15, Township 9 South, Range 15 East

Monument Butte 1-23 well located in NE/4 SW/4, Section 1, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10 Administrative

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-372

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 13, 14, AND 15 TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 1, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Ashley Federal 8-13-9-15 well located in SE/4 NE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 10-13-9-15 well located in NW/4 SE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 12-13-9-15 well located in NW/4 SW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 14-13-9-15 well located in SE/4 SW/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 16-13-9-15 well located in SE/4 SE/4, Section 13, Township 9 South, Range 15 East
Ashley Federal 2-14-9-15 well located in NW/4 NE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 4-14-9-15 well located in NW/4 NW/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 8-14-9-15 well located in SE/4 NE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 16-14-9-15 well located in SE/4 SE/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 2-15-9-15 well located in NW/4 NE/4, Section 15, Township 9 South, Range 15 East
Monument Butte 1-23 well located in NE/4 SW/4, Section 1, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 23rd day of February, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 2-13-9-15, ASHLEY FEDERAL 4-13-9-15,
ASHLEY FEDERAL 6-13-9-15, ASHLEY FEDERAL 8-13-9-15,
ASHLEY FEDERAL 10-13-9-15, ASHLEY FEDERAL 12-13-9-15,
ASHLEY FEDERAL 14-13-9-15, ASHLEY FEDERAL 16-13-9-15,
ASHLEY FEDERAL 2-14-9-15, ASHLEY FEDERAL 4-14-9-15,
ASHLEY FEDERAL 8-14-9-15, ASHLEY FEDERAL 16-14-9-15,
ASHLEY FEDERAL 2-15-9-15, MONUMENT BUTTE 1-23**

Cause No. UIC-372

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

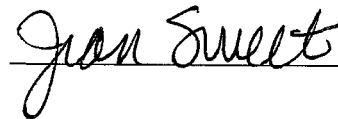
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-372

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-372

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-372

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 2/24/2011 12:22 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-372

Ad #667853 is scheduled to run February 28th in Salt Lake Tribune and Online
utahlegals.com .

Total charge is \$210.00. Please check the ad in the paper.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, February 24, 2011 11:28 AM
To: naclegal@mediaoneutah.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Monument Butte Federal 1-23, Section 1, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-30646

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

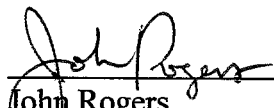
Cause No. UIC-372

Operator: Newfield Production Company
Well: Monument Butte 1-23
Location: Section 1, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-30646
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 6, 2011.
2. Maximum Allowable Injection Pressure: 1,909 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,050' – 6,131')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

6/27/2011
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-18399
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 1980 FWL		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-23
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, 1, T9S, R16E		9. API NUMBER: 4301330646
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
05/04/2011	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 01/18/2011.
On 05/02/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/04/2011 the casing was pressured up to 1249 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 950 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician
SIGNATURE  DATE 06/22/2011

(This space for State use only)

RECEIVED
JUN 27 2011
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FWL

NESW Section 1 T9S R16E

5. Lease Serial No.

USA UTU-18399

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

MONUMENT BUTTE 1-23

9. API Well No.

4301330646

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 01/18/2011.

On 05/02/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/04/2011 the casing was pressured up to 1249 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 950 psig during the test. There was not a State representative available to witness the test.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Water Services Technician

Date

06/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JUN 27 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 5/11/11 Time 4:00 am pm

Test Conducted by: Jared Robinson

Others Present: _____

Well: Monument Butte T23-9-16 Field: Monument Butte

Well Location: NE/4SW Sec. 1, T9S, R16E API No: 43-013-30646
Duchesne County, Utah

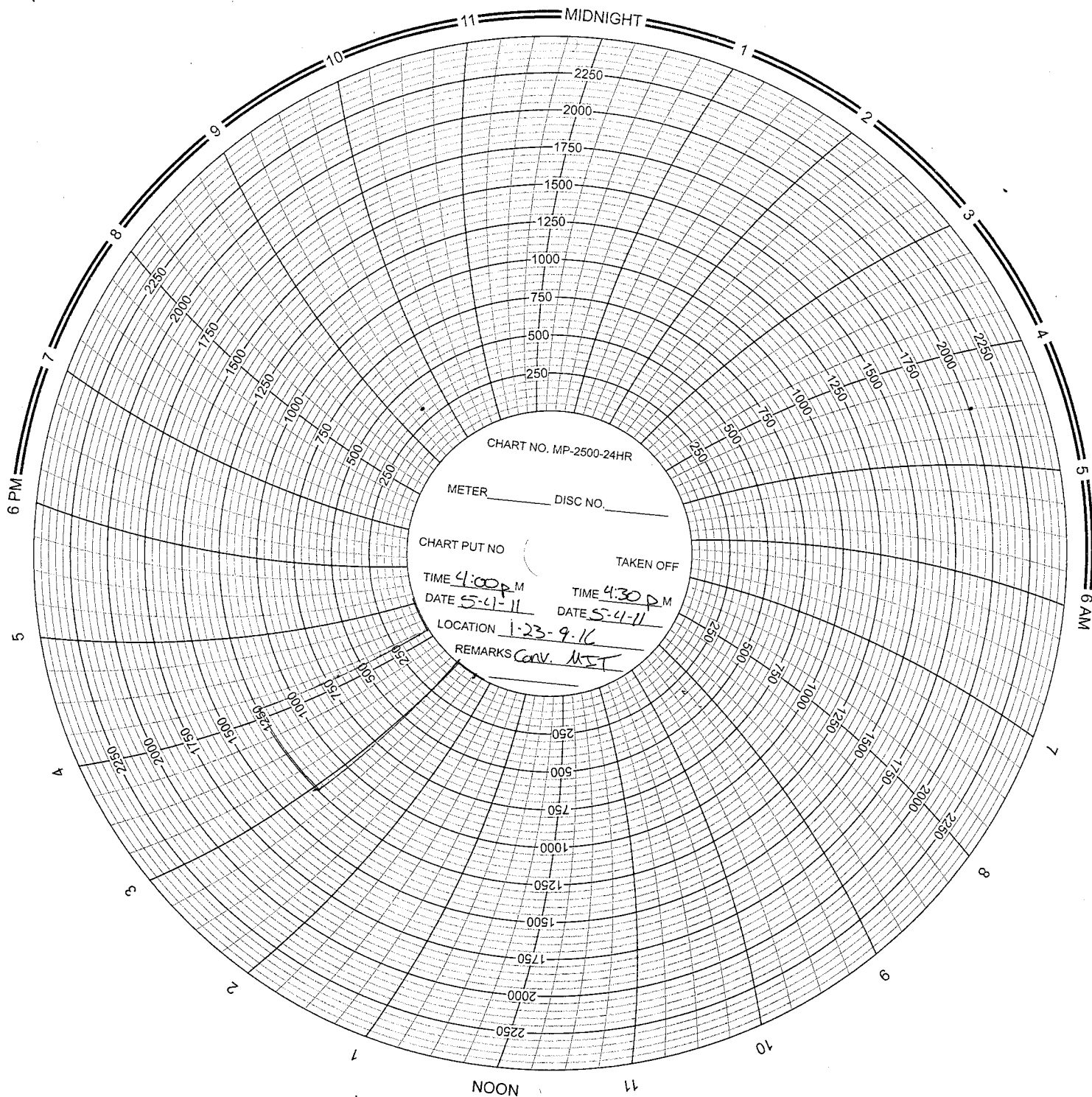
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1249</u>	psig
5	<u>1249</u>	psig
10	<u>1249</u>	psig
15	<u>1249</u>	psig
20	<u>1249</u>	psig
25	<u>1249</u>	psig
30 min	<u>1249</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 950 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robinson



Daily Activity Report**Format For Sundry****MON BT 1-23-9-16****11/1/2010 To 3/28/2011****1/14/2011 Day: 1****Host Well Gyro**

WWS #7 on 1/14/2011 - MIRU Western rig #7. Start LD rod string. - RU HO trk & circulate well W/ 120 BW @ 250°F. Con't TOH & LD rod string and pump. Re-flushed rods W/ add'l 60 BW on TOH. RU Vaughn Energy Services & run gyro survey f/ WLTD @ 5652' to sfc. RD WLT. Tear down wellhead & release TA. Remove Larkin wellhead & strip on W92 wellhead. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins & apply Liquid O-ring to pins. Stop & circulate wax from tbg ID every 10 stands. Out W/ 40 jts. SIFN. - MIRU Western rig #7. Thaw well out & bleed off to tanks. RU HO trk & pump dn annulus. Pumped 40 BW dn annulus @ 250°F. Pumped @ 1/4 BPM @ 1800 psi. Larkin wellhead leaks badly. RD pumping unit. PU on rod string--never saw pump unseat. RU HO trk to flush tbg--won't take any fluid. Resume pumping dn annulus. Pumped add'l 50 BW, then pressure dropped off to 500 psi. Pumped add'l 30 BW @ 250° & started circulating. Tie onto tbg--flushed tbg & rods W/ 30 BW @ 250°F (circulating). Re-seat pump, soft joint rod string & strip off flow-T. W/ tbg full, pressure test against pump to 3000 psi. Retrieve rod string. TOH & LD 109 total rods. Having to re-flush each 20 rods to minimize wax issues. PU polished rod & SIFN. - Mix 25 gals Paraffin solvent in 70 BW. Pump (circulate) down tbg @ 275°F. Con't TOH & talley production tbg, breaking & doping connections. LD total of 26 jts of tbg (19 gaulled) and BHA. Re-flushed tbg 3 add'l times on TOH to minimize wax ID. MU & TIH W/ Weatherford 2 3/8" W.L. re-entry guide, 1.875 XN profile nipple, 2 3/8 N-80 cplg, 2 3/8 P X 2 7/8 B X-O nipple, new 5 1/2" AS-1X packer (W/ wicker slips), new 2 7/8 SN & 40 jts 2 7/8 8rd 6.5# J-55 tbg. SIFN. - Mix 25 gals Paraffin solvent in 70 BW. Pump (circulate) down tbg @ 275°F. Con't TOH & talley production tbg, breaking & doping connections. LD total of 26 jts of tbg (19 gaulled) and BHA. Re-flushed tbg 3 add'l times on TOH to minimize wax ID. MU & TIH W/ Weatherford 2 3/8" W.L. re-entry guide, 1.875 XN profile nipple, 2 3/8 N-80 cplg, 2 3/8 P X 2 7/8 B X-O nipple, new 5 1/2" AS-1X packer (W/ wicker slips), new 2 7/8 SN & 40 jts 2 7/8 8rd 6.5# J-55 tbg. SIFN. - Mix 25 gals Paraffin solvent in 70 BW. Pump (circulate) down tbg @ 275°F. Con't TOH & talley production tbg, breaking & doping connections. LD total of 26 jts of tbg (19 gaulled) and BHA. Re-flushed tbg 3 add'l times on TOH to minimize wax ID. MU & TIH W/ Weatherford 2 3/8" W.L. re-entry guide, 1.875 XN profile nipple, 2 3/8 N-80 cplg, 2 3/8 P X 2 7/8 B X-O nipple, new 5 1/2" AS-1X packer (W/ wicker slips), new 2 7/8 SN & 40 jts 2 7/8 8rd 6.5# J-55 tbg. SIFN. - MIRU Western rig #7. Thaw well out & bleed off to tanks. RU HO trk & pump dn annulus. Pumped 40 BW dn annulus @ 250°F. Pumped @ 1/4 BPM @ 1800 psi. Larkin wellhead leaks badly. RD pumping unit. PU on rod string--never saw pump unseat. RU HO trk to flush tbg--won't take any fluid. Resume pumping dn annulus. Pumped add'l 50 BW, then pressure dropped off to 500 psi. Pumped add'l 30 BW @ 250° & started circulating. Tie onto tbg--flushed tbg & rods W/ 30 BW @ 250°F (circulating). Re-seat pump, soft joint rod string & strip off flow-T. W/ tbg full, pressure test against pump to 3000 psi. Retrieve rod string. TOH & LD 109 total rods. Having to re-flush each 20 rods to minimize wax issues. PU polished rod & SIFN. - RU HO trk & circulate well W/ 120 BW @ 250°F. Con't TOH & LD rod string and pump. Re-flushed rods W/ add'l 60 BW on TOH. RU Vaughn Energy Services & run gyro survey f/ WLTD @ 5652' to sfc. RD WLT. Tear down wellhead & release TA. Remove Larkin wellhead & strip on W92 wellhead. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins & apply Liquid O-ring to pins. Stop & circulate wax from tbg ID every 10 stands. Out W/ 40 jts. SIFN. - RU HO trk & circulate well W/ 120 BW @ 250°F. Con't TOH & LD rod string and pump. Re-flushed rods W/ add'l 60 BW on TOH. RU Vaughn Energy Services & run gyro survey f/ WLTD @ 5652' to sfc. RD WLT. Tear down wellhead & release TA. Remove Larkin wellhead & strip on W92 wellhead. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins & apply Liquid O-ring to pins. Stop & circulate wax from tbg ID every 10 stands. Out W/ 40 jts. SIFN. - MIRU Western rig

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Daily Cost: \$0

Cumulative Cost: \$16,190

1/17/2011 Day: 4

Host Well Gyro

WWS #7 on 1/17/2011 - TIH W/ packer & test injection string. Set & test packer. RDMOSU. - Thaw well W/ HO trk. Con't TIH W/ packer & tbg. Talley & PU 7 jts 2 7/8 "B" grade YB J-55 tbg on top of string. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ 2 7/8 SN @ 4698', CE @ 4702' & EOT @ 4709'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU.

Daily Cost: \$0

Cumulative Cost: \$39,138

1/19/2011 Day: 5

Host Well Gyro

WWS #7 on 1/19/2011 - Displace 1500' of tbg W/ condensate. Set XN plug in profile nipple. Pressure test plug. Shut well in. - RU HO trk to tbg. Pump 15 bbls of condensate (ending pressure @ 1900 psi). HO trk lost suction valve--stopped on condensate. RU PLS WLT & lubricator. RIH W/ Otis 1.875" XN plug & set in profile nipple (4707'). Bleed well off--plug holds. Pressure tbg to 2000 psi--plug holds. Bleed well off & shut in. RD HO trk & WLT.

Daily Cost: \$0

Cumulative Cost: \$45,230

Pertinent Files: Go to File List



Daily Workover Report

Well Name: MON BT 1-23-9-16
AFE: 24733
Report Date: 6/21/11
Operation: Conversion M.I.T.

INJCNV

Field:	GMBU CTB5	Rig Name:	Rigless	Work Performed:	6/21/2011
Location:	S1 T9S R16E	Supervisor:	David Chase	Day:	6
County:	DUCHESNE	Phone:	435- 823-2044	Daily Cost:	\$35,090
State:	UT	Email:	dchase@newfield.com	Cum DWR:	\$80,320

Reason for Workover: Conversion					
24 Hr Summary:	Conduct a conversion M.I.T.				
24 Hr Plan Forward:	Waiting on approval.				
Incidents:	None	Newfield Pers:	1	Contract Pers:	Conditions: Sunny

Critical Comments					

Activity Summary

16:00 - 16:30; 0.5 Hr(s); P : On 5-2-2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Monument Butte 1-23-9-16). Permission was given at that time to perform the test on 5-2-2011. On 5-4-2011 the csg was pressured up to 1249 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbq pressure was 950 psig during the test. There was not a State representative available to witness the test.

Final Report

Failures				
Failure Date				
Failure 1				
Failure 2				
Failure 3				
Failure 4				
Failure 5				
Contr. Factors				
Location				

Spud Date: 3/19/82

Put on Projection: 12/6/82

GL: 5432' KB: 5442'

Monument Butte Federal 1-23-9-16

Initial Production: 156 STBOPD,
100 MCFD, 0 STBWPD

SURFACE CASING

SIZE: 8 5/8" J-55 24#

LENGTH: 6 jts (243')

DEPTH LANDED: 256'KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sv, Class "G". Cement to surface.

PRODUCTION CASING

SIZE: 5 1/2" J-55 15.5#

LENGTH: 15 jts (633')

SIZE: 5 1/2" J-55 14#

LENGTH: 139 jts (5580')

DEPTH LANDED: 6200' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 365 sv, BJ Lite & 625 sv, Class G

CEMENT TOP AT: 1890' from CBL

TUBING RECORD

SIZE GRADE/WT.: 2-7/8" J-55 6.5#

NO. OF JOINTS: 143 jts (4685.0')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4698' KB

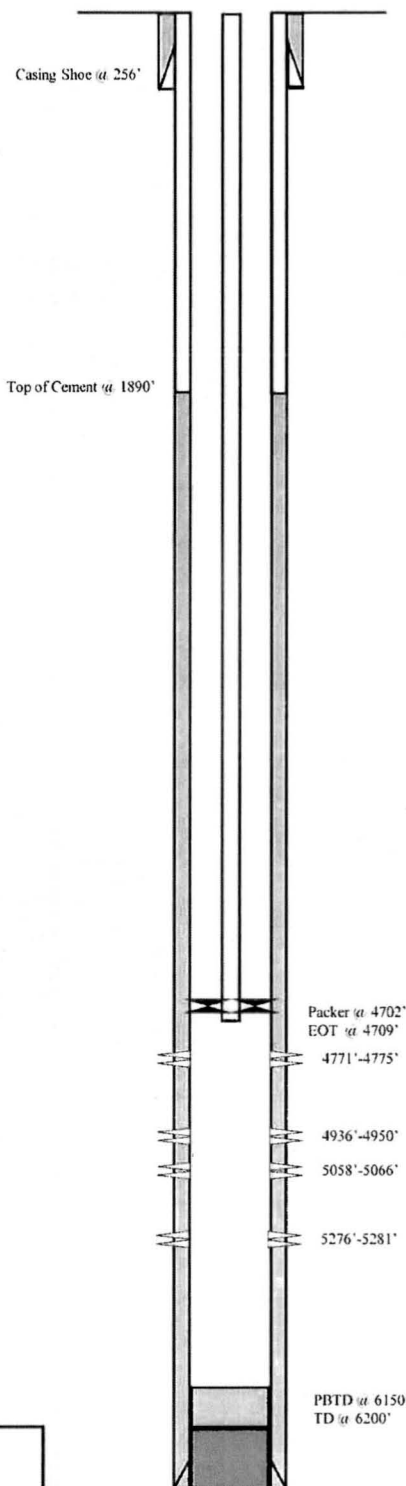
CE @ 4702' w/ 13' KB

XO (0.9) 4706.5'

1.875 XN Profile nipple & 2 3/8 N80 cplg at: 4707.4'

TOTAL STRING LENGTH: EOT @ 4709'

Injection Wellbore Diagram



FRAC JOB

11/15/82 5058'-5281'

Frac sand as follows:

84,000# 20-40 sand in 908 bbls fluid.
Treated @ avg press of 2850 psi w/avg
rate of 30 BPM. ISIP 2150 psi. Calc.
flush: 5058 gal, Actual flush: 5160 gal.

11/23/82 4771'-4950'

Frac sand as follows:

92,000# 20-40 sand in 973 bbls fluid.
Treated @ avg press of 2348 psi w/avg
rate of 30 BPM. ISIP 1940 psi. Calc.
flush: 4771 gal, Actual flush: 4900 gal.

5/31/00

Pump change. Update rod and tubing details.

01/18/11

Convert to injection well

05/04/11

Conversion MIT Finalized - update tbg
detail

PERFORATION RECORD

11/11/82	5276'-5281'	1 SPF	07 holes
11/11/82	5058'-5066'	1 SPF	08 holes
11/22/82	4936'-4950'	1 SPF	15 holes
11/22/82	4771'-4775'	1 SPF	05 holes

NEWFIELD

Monument Butte Federal #1-23-9-16

1980 FSL & 1980 FWL

NESW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-30646; Lease #UTU-18399

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-18399
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013306460000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 04/04/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/07/2016 the casing was pressured up to 1050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1410 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 11, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/8/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 9/17/16 Time 8:09 am pm

Test Conducted by: Michael Jensen

Others Present: Karl Sampson

Well: Monument Butte Federal 1-23-9-16 Field: Monument Butte

Well Location: NE/SW Sec. 1, T9S, R16E API No: 43-013-30646

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1050</u>	psig
5	<u>1050</u>	psig
10	<u>1050</u>	psig
15	<u>1050</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1410 psig

Result: Pass Fail

Signature of Witness:

Amy Doebele

Signature of Person Conducting Test:

Michael Jensen

Sundry Number: 71001 API Well Number: 43013306460000

